CanAlaska Uranium Ltd.

CVV - TSX-V CVVUF - OTCBX DH7N – Frankfurt

Management Discussion and Analysis For the Third Quarter and Nine Months Ended January 31, 2023

Dated March 14, 2023

For further information on the Company reference should be made to the Company's public filings which are available on SEDAR. Information is also available at the Company's website *www.canalaska.com*. In addition, reference should be made to the risk factors section of the most recently filed Annual Information Form ("AIF") or the Company's audited consolidated financial statements for the year ended April 30, 2022. The following information is prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the IASB and denominated in Canadian dollars, unless otherwise noted. This MD&A should be read in conjunction with the Company's unaudited condensed interim consolidated financial statements for the nine months ended January 31, 2023.

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This MD&A contains forward-looking information. Refer to Section 6 "Forward-Looking Statements" and "Risks Factors" for a discussion of the risks, uncertainties and assumptions relating to such information.

1. OVERVIEW OF THE COMPANY

- ✓ Over 17 projects covering 327,000 hectares focused on Uranium, 1 project covering 18,000 hectares focused on Diamonds and 9 projects covering 46,000 hectares focused on nickel, copper and other minerals (section 1.1)
- ✓ Cash resources of $17.3 million (as at January 31, 2023)
- ✓ 122,770,842 common shares issued and outstanding (March 14, 2023)

1.1 Profile and Strategy

The Company is an exploration stage company engaged in the acquisition and exploration of mineral properties, principally in Canada. The Company aims to acquire and advance its projects to a stage where they can be exploited at a profit or it can arrange joint ventures, whereby other companies provide funding for development and exploitation. The Company's principal focus has been the exploration for high-grade uranium deposits in the Athabasca Basin area of Saskatchewan and the exploration for copper/nickel deposits in the Thompson Nickel Belt, Manitoba. There are several projects on which the Company has expended recent efforts. The West McArthur project is under a joint venture with Cameco Corporation ("Cameco"), the Cree East project was under a 50% joint venture with a Korean Consortium up to early July 2017, the Moon Lake South project is under a joint venture 75% with Denison Mines, the NW Manitoba project is under a joint venture 30% with Northern Uranium Corp ("Northern Uranium"), the Mouse Mountain project is under option to Omineca Mining and Metals Ltd., the Manibridge project was under option to Metal Energy Corp. and the Geikie, and North Millennium projects are under option to Basin Energy Limited. Going forward it is expected that the Company will focus its effort on West McArthur, Cree East, and Key Extension, and selected base metal and precious metal opportunities. The Company is actively marketing the remainder of its projects for option, joint venture or sale.

Table 1: Canadian Strategic Uranium Property Summary

Property / Project Name	Notes	Hectares
West McArthur	Joint Venture with Cameco Corporation	35,831
Cree East	Seeking Venture Partner	57,752
Key Extension	Option Agreement with Durama Enterprises	12,349
Waterbury South	Seeking Venture Partner	988
Moon Lake South	Joint Venture with Denison Mines	2,716
Key Lake	Seeking Venture Partner	1,357
Waterbury East	Seeking Venture Partner	1,337
NE Wollaston	Seeking Venture Partner	42,618
North Millennium	Option Agreement with Basin Energy Ltd.	5,872
Geikie	Option Agreement with Basin Energy Ltd.	33,896
Chymko	Seeking Venture Partner	32,602
Marshall	Royalty Agreement with Basin Energy Ltd.	11,225
McTavish	Seeking Venture Partner	2,865
Taggart	Seeking Venture Partner	28,328
Carswell	Seeking Venture Partner	13,352
NW Manitoba	Joint Venture with Northern Uranium Corp.	22,765
Patterson West	Seeking Venture Partner	3,014
Enterprise	Seeking Venture Partner	12,015
Frontier	Seeking Venture Partner	15,929

Table 2: Canadian Strategic Nickel Property Summary

Property / Project Name	Notes	Hectares
Hunter	Seeking Venture Partner	8,232
Strong	Seeking Venture Partner	6,165
Strong Extension	Seeking Venture Partner	13,606
Manibridge	100% Option Earned by Metal Energy Corp.	4,368
Halfway Lake	Seeking Venture Partner	1,876
Resting Lake	Seeking Venture Partner	2,322
Wilson	Seeking Venture Partner	5,272
North Moak	Seeking Venture Partner	5,240
Mel	Seeking Venture Partner	2,613

Table 3: Canadian Strategic Diamond and Copper Property Summary

Property / Project Name	Notes	Hectares
Ruttan Area	Seeking Venture Partner	1,551
Quesnel Mouse Mountain	Option Agreement with Omineca Mining and Metals Ltd.	2,275
West Athabasca Kimberlite	Seeking Venture Partner	18,825

The Company's exploration activities are managed through CanAlaska offices maintained in Vancouver, BC and Saskatoon, SK.

The Company believes that the fundamentals of the nuclear power industry and the economic superiority of uranium over other energy fuels will ensure the long-term future of global uranium markets and prices. Since 1985, CanAlaska has expended over $98 million of the total equity of $105.3 million on exploration and research towards the advancement of uranium, nickel, copper and diamond discovery on our project areas. The information gained from this work has provided the Company with significant evidence about the nature and location of mineral rich hydrothermal systems in areas of the Athabasca Basin and Thompson Nickel Belt where previous information was lacking. The increase in understanding of the geology of the target areas, and the integration of modern geophysical methods with data processing to get more precise target definition at depth gives management the confidence to continue exploration for large scale mineral deposits on our projects.

1.2 Strategic and Operating Intent

- Complete equity financing options over the next months
- Targeted marketing of uranium projects for financing
- Targeted marketing of non-core projects
- Strong commitment to option, joint venture or sale of individual exploration projects
- Evaluate alternate commodities and projects suitable for market financing, or acquisition and sale
- Company believes that it has the projects, strategic partners, people and knowledge base, corporate treasury and fund raising ability to maintain a position in the uranium and nickel sector.

As of March 13, 2023, the Company had 122,770,842 shares outstanding with a total market capitalization of $51.6 million. The Company's shares trade on the TSX Venture Exchange ("CVV") and are quoted on the OTCQX in the United States ("CVVUF") and the Frankfurt Stock Exchange ("DH7N").

The consolidated financial statements and the Management Discussion and Analysis have been prepared under IFRS applicable to a going concern, which contemplates the realization of assets and settlement of liabilities in the normal course of business. For the nine months ended January 31, 2023, the Company reported a loss of $5.6 million and as at that date had cash and cash equivalents of $15.5 million, net working capital balance of $17.3 million and an accumulated deficit of $105.3 million.

The Company does not generate recurring revenues from operations and other factors as noted may cast significant doubt regarding the Company's ability to continue as a going concern. Management believes that the cash on hand is sufficient to meet corporate, administrative and selected exploration activities for at least the next twelve months. Management may either need to dilute its ownership in its properties or secure additional financing to continue to advance the development of its exploration projects.

Management has taken steps to streamline non-discretionary expenditures and financial overheads and is working to option, joint venture or sell its individual exploration projects.

2. MILESTONES AND PROJECT UPDATES

2.1 Overview– May 1, 2022 to March 14, 2023

- Denison Mines JV commences drill program on Moon Lake South (March 2023)
- CanAlaska acquires high-grade nickel deposit in Thompson Nickel Belt (March 2023)
- CanAlaska stakes large Athabasca Basin land position south of Key Lake Mine and Mill (February 2023)
- CanAlaska commences Key Extension maiden drill program (February 2023)
- CanAlaska acquires new project along prolific mineralized corridor in Eastern Athabasca Basin (January 2023)
- CanAlaska commences West McArthur winter drill program (January 2023)
- Senior management and board changes (January 2023)
- Airborne electromagnetic survey commences at Geikie project (December 2022)
- Aggressive first quarter 2023 exploration plan at West McArthur and Key Extension projects (December 2022)
- Assays confirm nickel mineralization in ongoing phase 2 summer drill program at Manibridge (November 2022)
- CanAlaska assay returns 25.4% U_3O_8 at West McArthur (November 2022)
- Continuation of 10,000 metre drill program at Manibridge (November 2022)
- Maiden geophysical survey at Geikie project defines multiple priority targets (October 2022)
- Additional uranium intersections from summer drill program at West McArthur (September 2022)
- CanAlaska confirms high-grade uranium mineralization in new uranium zone at West McArthur (August 2022)
- CanAlaska completes airborne electromagnetic and magnetic survey at Hunter project (August 2022)
- Metal Energy acquires 70% interest in Manibridge project (August 2022)
- Assays confirm high-grade nickel in all drill holes from phase 1 winter program at Manibridge (August 2022)
- CanAlaska discovers significant new uranium zone at West McArthur (July 2022)
- CanAlaska commences airborne survey at Geikie project (June 2022)
- CanAlaska commences airborne survey at Key Extension project (June 2022)
- CanAlaska commences West McArthur uranium drilling (June 2022)
- 10,000 metre phase 2 drill program started on Manibridge high-grade nickel project (June 2022)
- CanAlaska acquires large position NE of Patterson Lake – Taggart project (May 2022)
- Manibridge diamond drilling program intersects nickel (May 2022)

2.2 Project Updates

Overview

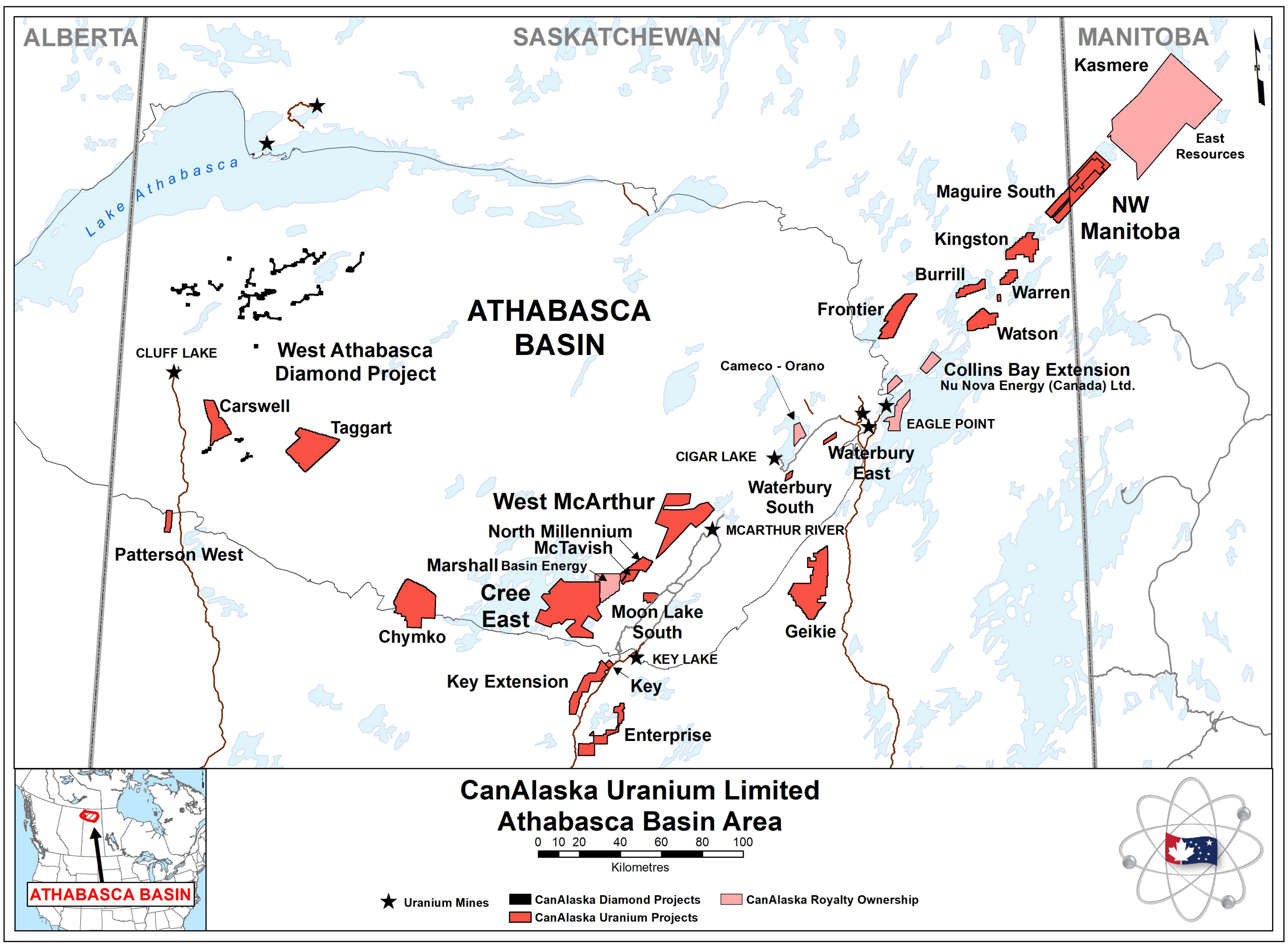
The Company currently has 26 projects within the Athabasca basin area. The majority of the first three quarters of 2023 exploration spend was carried out on the Company's West McArthur and Key Extension projects. The West McArthur project which was under an option to Cameco and is now under a 80/20% joint venture with Cameco with CanAlaska holding 80%. In the nine months ended January 31, 2023, the Company spent approximately $5.8 million on exploration.

Exploration spending in the first three quarters of 2023 is up from the same comparative quarters of 2022. The increase exploration spend is primarily due to exploration activities for the West McArthur, Geikie and Key Extension properties with the vast majority being spent at West McArthur.

The following table summarizes the Company's expenditures for the nine months ended January 31, 2023.

Table 4: ($000's) Total Exploration	West McArthur	Manibridge	Geikie	Key Extension	Other Projects	Total
Camp Cost & Operations	789	24	-	161	27	1,001
Drilling	3,162	2	-	171	2	3,337
General & Admin	288	34	37	52	331	742
Geochemistry	79	23	4	-	26	132
Geology	367	-	164	14	25	570
Geophysics	21	42	303	65	143	574
Other	13	-	-	5	28	46
Gross Expenditures	**4,719**	**125**	**508**	**468**	**582**	**6,402**
Reimbursement	-	(125)	(508)	-	(9)	(642)
Net Expenditures	**4,719**	**-**	**-**	**468**	**573**	**5,760**

The following section contains a comparative breakdown of project expenditures for the Company's significant projects.



2.2.1 West McArthur Project, Saskatchewan – Cameco

The West McArthur project in the Athabasca Basin, Saskatchewan, was optioned in April 2007 to Mitsubishi Development Pty Ltd., a subsidiary of Mitsubishi Corporation of Japan. Under the option agreement, Mitsubishi earned a 50% interest in the property and in

January 2016, the Company entered into a buy back agreement with Mitsubishi for their 50% interest to then hold a 100% interest in the property. In February 2016, the Company then entered into an option agreement with Cameco Corporation. The option agreement enabled Cameco to earn up to a 60% interest in the West McArthur project through total expenditures of $12.5 million until February 2022 ($725,000 received) consisting of cash payments to the Company and accelerated exploration programs, culminating in a joint venture. In October 2018, the Company entered into a 30:70 (Cameco:CanAlaska) joint venture agreement with Cameco Corporation.

The West McArthur project is located between 6 and 30 kilometres west of the producing McArthur River uranium mine operated by Cameco Corp, and covers approximately 36,000 hectares. On the property, there is evidence of hydrothermal alteration extending well into the sandstone, matching the typical alteration model of Athabasca unconformity style uranium deposits. There is evidence of uranium mineralization from drill testing in multiple areas, either as enrichment (locally high grade) at the unconformity or in basement structures. The most compelling target area on the project is the Pike Zone, which was discovered in the summer of 2022. The Pike zone contains multiple metre-scale intersections of high-grade basement-hosted uranium mineralization. High-grade uranium mineralization has also been encountered in the 42 Zone area near Cameco's Fox Lake uranium deposit.

The project is accessible during the winter drill season by seasonal winter ice roads and winter trails and during the summer exploration season by land, air and water. There is no physical plant or permanent infrastructure on the property and no source of power. However, the property is in close proximity to the McArthur River uranium mine operated by Cameco. There are multiple extensive lakes, which can provide a source of water for the project.

The mineral rights for West McArthur were acquired between October 2004 and February 2009 from the Ministry of Energy and Resources in the province of Saskatchewan, Canada. The claim numbers are as follows, S-107561, S-107562, S-107563, S-107565, S-107773, S-108010, S-108011, S-108012, S-111412 S-111413, S-111511 and S-111512. The mineral rights to West McArthur are valid and in good standing with the earliest claim, requiring renewal in May 2041 with no further exploration expenditures required. An annual assessment report is required to be filed by the Company with the Ministry of Energy and Resources to disclose the exploration activities on this claim and assign excess credits. There is no fee for filing the annual assessment report.

The property has undergone a series of exploration programs, including extensive geophysics and drilling since 2005.

In August 2021, the Company announced a 5,000 metre summer drill program at the West McArthur uranium project, fully funded by the Company to increase its interest. Drilling to date has discovered a large sandstone alteration halo above high-grade uranium mineralization intercepted in replacement zones at the unconformity.

In December 2021, the Company announced the successful completion of the 2021 drilling program at the West McArthur uranium project in the Eastern Athabasca Basin, a joint venture with Cameco. The objectives of the drill program were extension of the high-grade "42 Zone" mineralization and evaluation of the southwestern extension of the "42 Zone" controlling structure along the C10 conductive corridor. Program objectives were successfully met with the completion of the six hole, 5,419 metre drill program in early November. Initial probing results include a high-grade intersection of 1.62% eU3O8 over 2.6 metres. Based on the positive results of the program, a $5 million exploration program in 2022 was approved, double the 2021 budget. The 2021 program was funded by CanAlaska, the project operator, increasing the Company's majority interest in the West McArthur project to 75.55%.

In March 2022, the Company completed a stepwise moving loop time domain electromagnetic survey on its West McArthur project.

In April 2022, the Company announced receipt of the full geochemical results for the 2021 summer drilling program. Geochemical results received confirm the presence of high-grade uranium mineralization previously reported as 0.76% eU_3O_8 over 10.0 metres at the 42 Zone. In addition, the results confirm anomalous uranium and pathfinder element concentrations in a second target 1.8 kilometres along strike to the southwest coincident with a drill-defined large alteration and fault system.

In June 2022, the Company announced mobilization of drill crews and equipment as part of the approved $5 million 2022 program on the West McArthur uranium project in the eastern Athabasca Basin. The project is operated by the Company. At the start of the program the Company held a 76.51% ownership in the project and will fully fund the exploration in 2022 to increase its interest in the Joint Venture. The primary goal of the 2022 drill program is continued expansion of the 42 Zone, both to the northeast and southwest of the defined footprint. A second objective for the 2022 drill program is focused exploration of the 1.8 km 42 Zone Extension target area to test the strong alteration, structure, and uranium enrichment identified in the 2021 drilling program. The third objective of this drill program is the testing of multiple new targets generated from the Time Domain Electromagnetic (TDEM) survey completed in the winter of 2022.

In July 2022, the Company announced it had intersected a wide interval of basement-hosted uranium mineralization along a newly defined exploration trend on the West McArthur project. Drill hole WMA067 was the second regional test of the summer drilling program. The drill hole intersected a broad, 6.3 metre-long interval of elevated radioactivity (> 300 counts per second (cps) on a handheld CT007-M scintillometer). The broad interval includes several metre-to sub-metre-long intervals of moderate to strong radioactivity, one of which is 3.5 metres long (>5,000 cps on the CT007-M). WMA067 is located 6 kilometres along strike to the southwest of the Company's 42 Zone mineralization. The uranium mineralization is characterized by pitchblende and yellow uranium secondaries with associated clay and hematite alteration in faulted basement rocks approximately 100 metres below the unconformity.

In August 2022, the Company announced it had received assay results from drill hole WMA067, the first drill hole into a new basement-hosted uranium discovery on the West McArthur project. Geochemical assay results indicate a high-grade intersection of 2.4% U_3O_8 over 9.0 metres from 906.5 m to 915.5 m, including a higher-grade interval of 3.5% $U3O_8$ over 6.0 metres from 906.5 metres. The Company is continuing its drilling program at the West McArthur project as part of the $5 million 2022 program, focusing its effort on the expansion of this exciting new uranium discovery. The West McArthur project is operated by CanAlaska, which currently holds a 78.00% ownership in the project.

In September 2022, the Company announced successful completion of the $5 million 2022 drill program at West McArthur. The majority of this program was focused on expansion of the newly announced high-grade basement-hosted uranium discovery on the project. The Company also reported three additional drillholes with elevated radioactivity, highlighted by a 12.4 metre intersection that contains multiple metre to sub-metre scale intervals of elevated radioactivity in WMA072-3, the last hole of the program. The drill program consisted of 10,632 metres over 11 completed drill targets tested.

In November 2022, the Company announced that it had received assay results from the remaining drillholes completed during the 2022 program at West McArthur. The geochemical assay results indicated multiple high-grade intersections over a 12.6 metre wide zone in WMA072-3, highlighted by 3.98% U_3O_8 over 2.3 metres from 845.9 to 848.2 metres, which contains a sub-interval of 25.4% U_3O_8 over 0.3 metres from 846.4 to 846.7 metres.

In December 2022, the Company announced a $10 million exploration program for the West McArthur joint venture project scheduled to start in January 2023. The 2023 drill program will focus on advancing the Company's new high-grade uranium discovery, named the "Pike Zone".

In January 2023, the Company announced its mobilization of drill crews and equipment as part of the $10 million 2023 program on the West McArthur joint venture project in the eastern Athabasca Basin. The 2023 drill program will focus on advancing the Company's new high-grade Pike Zone uranium discovery. CanAlaska will fund the 2023 West McArthur program entirely, further increasing its majority ownership in the project. The primary goal of the 2023 winter drill program are drill testing the Pike Zone unconformity and continued definition of the dimensions and controls of the Pike Zone basement mineralization.

The West McArthur property is without known reserves and any proposed program is exploratory in nature.

2.2.2 Cree East Project, Saskatchewan

The Cree East project is located in the south-eastern portion of the Athabasca Basin, 35 kilometres west of the formerly producing Key Lake mine and 5 to 22 kilometres north of the south rim of the Athabasca Basin. The project is comprised of 17 contiguous mineral claims totalling approximately 58,000 hectares.

In July 2017, the Company reported that it and its Korean partners, Hanwha, KORES, KEPCO, and SK Networks, had entered into a buy back agreement for the Korean partners' 50% interest in the Cree East uranium project limited partnership. The Company bought back the 50% interest in the limited partnership earned by the Korean partners in consideration for certain indemnities which it provided to the Partners. In addition, all funds previously invested by the partners that was held in the partnership's bank account on the date of closing, was returned to the partners at closing. The Company owned an unencumbered 100% interest in the project.

The project is accessible during the winter drill season by seasonal winter ice roads and winter trails and during the summer exploration season by air and water. There is no physical plant or permanent infrastructure on the property and no source of power. There are multiple extensive lakes which can provide a source of water for the project.

The mineral rights for Cree East were acquired between November 2004 and June 2010 from the Ministry of Energy and Resources in the province of Saskatchewan, Canada. The claim numbers are as follows, S-107757, S-107774, S-107775, S-107776, S-107777, S-107778, S-107779, S-107780, S-108357, S-108358, S-108382, S-108383, S-108384, S-108385, S-108386, S-108387 and S-111809.

The mineral rights to Cree East are valid and in good standing with the earliest claim requiring renewal in December 2027 with no further exploration expenditures required. An annual assessment report is required to be filed by the Company with the Ministry of Energy and Resources to disclose the exploration activities on this claim and assign excess credits. There is no fee for filing the annual assessment report.

The project area covers Athabasca group conglomerates and sandstones. The sandstone and basement unconformity lies at depths in the order of 200 to 300 metres in the south. Structural breaks which trend across the property further drop the basement to estimated depths of 800 to 900 metres across the northern edge of the property The basement is composed of the Lower Proterozoic, (Trans Hudson) Mudjatik domain, granitoids and associated minor supercrustals (psammites, pelites and metavolcanics) A significant portion of the property is considered to be underlain by rocks of the highly prospective Wollaston Domain.

The property has undergone extensive exploration since 2005 with $19.3 million expended on surveys, extensive geophysical testing and over 70 drill holes testing targets.

The potential of this project is for unconformity style uranium mineralization of both the Simple (Low REE, basement hosted) and the Complex (High REE, Sandstone hosted) types of uranium. The area has numerous conductors and faults which act as both the conduit and the trap for potential uranium mineralization. A number of structures and conductive targets have been identified from the Company's exploration efforts.

It is anticipated the next substantial work programs on the property will consist mainly of drill testing the current target inventory.

The Cree East property is without known reserves and any proposed program is exploratory in nature.

2.2.3 Moon Lake South

In September 2021 the Company announced JV partner Denison Mines Corp will be starting a 2,400 metre summer drill program at the Moon Lake South JV project. CanAlaska holds a 25% ownership in the project and funded the Company’s share of the 2021 exploration program. The drill program focussed on a 5 kilometre long conductor corridor with unconformity mineralization with multiple priority targets to be tested. Drilling planned for Moon Lake South was expected to consist of 2,400 metres focused on testing geophysical targets.

In December 2021, the Company announced joint venture drilling by partner Denison Mines Corp intersected uranium mineralization in drill holes MS-21-02 and MS-21-06 at the Moon Lake project. MS-21-02 intersected 0.14% eU3O8 over 0.2 metres above the unconformity and MS-21-06 intersected 0.12% eU3O8 over 0.2 metres below the unconformity. Denison operates the JV project, while CanAlaska, which maintains a 25% ownership in the project, funded the Company’s share of the 2021 exploration program.

In December 2022, the Company announced that the Moon Lake South joint venture has approved a $1.1 million exploration program and planned to start in February 2023. The program will focus on advancing the five kilometre long CR-3 conductive corridor where uranium mineralization was interested in drill holes MS-21-02 (0.14% eU3O8 over 0.2 m from 488.5 m) and MS-21-06 (0.12 eU3O8 over 0.2 m from 550.6 m). The Moon Lake South project is a joint venture with Denison Mines, the operator.

In March 2023, the Company announced joint venture partner Denison Mines Corp. had started a 3,600 metre drill program at the Moon Lake South project. The drill program is designed to evaluate the strike extent of known uranium mineralization, identified in 2021, by testing conductive anomalies from the 2022 geophysical program. CanAlaska currently holds a 25% ownership in the project and will fund the Company’s share of the 2023 exploration program.

2.2.4 Waterbury South and Waterbury East

In September 2021, the Company announced that is entered into a letter of intent (“LOI”) with Terra Uranium Pty Ltd (“Terra”), an Australian private limited corporation, to allow Terra to earn up to 80% interest in the Waterbury East and McTavish projects, and up to 20% interest in the Waterbury South project. The Company received $23,275 in an exclusivity payment and recorded cost recoveries of $11,563 and recognized net option payments of $11,712.

In January 2022, the Company announced the commencement of a 4,000 metre winter drill program at the Waterbury South uranium project in the northeastern Athabasca Basin. The project is located approximately 10 km southeast of the Cigar Lake uranium mine and is 100% owned and operated by the Company. The drill program focussed on the extension of polymetallic unconformity uranium mineralization associated with nickel, arsenic, cobalt, and zinc, intersected during the previous 2021 winter drill program.

In January 2022, the Company announced it had entered into Purchase Option Agreements (“POA”) with Terra Uranium Limited (“Terra”), an Australian public limited corporation, and Terra’s wholly-owned Canadian subsidiary Terra Uranium Canada Limited, to allow Terra to earn up to an 80% interest in the Company’s 100%- owned Waterbury East and McTavish projects. These projects total 4,202.21 hectares in the Eastern Athabasca Basin in Saskatchewan, Canada. Under the terms of the POA, if the Conditions Precedent are not met or if Terra elects to terminate prior to exercise of the 40% Option, a break fee of AUD$12,500 per project is due to CanAlaska. These option agreements were terminated on April 7, 2022.

In March 2022, the Company was actively drilling on its 100% owned Waterbury South uranium project in the northeastern Athabasca Basin, near the Cigar Lake uranium mine.

In March 2022, the Company reported the successful completion of the 2022 drilling program at the Waterbury South project. The drill program was focused on extending and understanding the geological controls of the polymetallic unconformity uranium mineralization associated with nickel, arsenic, cobalt, and zinc, intersected during the previous 2021 winter drill program. Program objectives were successfully met with the completion of six drill holes totalling 2,787 metres. Results indicate a structurally-complex fault system that extends the footprint of previously intersected strong sandstone and deep basement alteration.

2.2.5 Key Lake/Key Extension

In September 2021, the Company announced that it entered into a letter of intent with Durama Enterprise Limited (“Durama”) to earn up to 100% interest in Durama’s 100% owned 17,665 hectare Key Extension project in the Athabasca Basin region. The Company may earn up to a 100% interest in the project by undertaking work and payments in a single stage over a four year period. In order to meet conditions of the four year earn-in, the Company will make total cash payments of $50,000 ($5,000 paid), issue 300,000 common share of the Company and complete work totalling $850,000. In addition, a 1.5% net smelter royalty (“NSR”) will be granted to Durama.

In October 2021, the Company announced that it had signed the property option agreement with Durama and also staked 2 claim blocks totaling 1,358 hectares in the Athabasca for $5,304.

In March 2022, a ground gravity survey commenced on the Company’s new Key Extension project.

In April 2022, the Company announced successful results from the ground gravity geophysical survey at its Key Extension project. The survey has identified multiple gravity lows associated with interpreted structural corridors and domain boundaries in the southeast Athabasca Basin region, adjacent to the Key Lake uranium mine and milling complex. The most prominent gravity low anomaly is located at the intersection of two structural lineaments, the important boundary between the Wollaston and Mudjatik domains and the interpreted Key Lake Fault. Two additional priority gravity anomalies are identified along strike in both directions from the main gravity anomaly associated with the interpreted Key Lake fault and the Wollaston-Mudjatik boundary location.

In June 2022, the Company announced commencement of a high-resolution helicopter-borne airborne radiometrics and aeromagnetics survey on the property.

In December 2022, the Company announced a $1 million exploration program on the Key Extension project. The 2023 Key Extension drill program began in February and will focus on phase one exploration of newly defined exploration target generated through a series of geophysical programs completed in 2022. The Company is completing work on the Key Extension project under an option agreement with Durama Enterprises, a private company, which has granted CanAlaska a right to earn up to 100% interest in the project.

In February 2023, the Company announced completion of the temporary work camp and mobilization of drill crews and equipment to the Key Extension project in the southeastern Athabasca Basin. The 2023 Key Extension drill program will focus on phase-one exploration of newly defined exploration targets generated through a series of geophysical programs completed in 2022. The Key Extension project is located approximately 10 kilometres southwest of the Key Lake mine and mill near Highway 914.

2.2.6 NE Wollaston Area

In June 2021, the Company staked 2 additional claim blocks totaling 2,385 hectares in the eastern Athabasca for $1,431.

2.2.7 North Millennium

In August 2021, the Company announced that compilation work on the Company’s newly acquired North Millennium project in the eastern Athabasca Basin has identified two new uranium targets along a five kilometre conductor corridor. The targets are outlined by coincident magnetic breaks and electromagnetic conductor disruption just seven kilometres from Cameco' Millennium uranium deposit.

In January 2022, the Company announced it had entered into a Letter of Intent ("LOI") with Basin Energy Limited ("Basin Energy"), an Australian unlisted public company, to allow Basin Energy to earn up to an 80% interest in CanAlaska's 100%-owned North Millennium and Geikie projects, and a 100% interest in CanAlaska's 100%- owned Marshall project. These projects total 50,994.56 hectares in the Eastern Athabasca Basin in Saskatchewan, Canada.

In April 2022, the Company entered into a property option agreement with Basin Energy to earn up to a 80% interest in the North Millennium project. Basin Energy may earn up to 80% interest in stages in the property by making cash payments of AUD$33,333.33 (AUD$33,333.33 - $29,988 received), issuing 6.66% worth of ordinary shares of Basin Energy's capital structure as at listing on the Australian Stock Exchange ("ASX") and a further 2,250,000 ordinary shares of Basin Energy, granting the Company 2.75% NSR and incurring AUD$7,500,000 in exploration expenditures.

In September 2022, the Company received 5,409,898 shares of Basin Energy which have a 24-month escrow period. The fair value of the shares received of $582,480 was recognized in net option payments.

2.2.8 Geikie

In October 2021, the Company announced that compilation work on the newly acquired Geikie project totalling 33,897 hectares in the eastern Athabasca Basin had identified six new uranium targets along 35 kilometres of major structures. The targets are outlined by coincident magnetic breaks and prospective geology offsets just 10 kilometres from 92 Energy's Gemini mineralization and Baselode Energy's ACKIO and Beckett mineralization, and only 10 kilometres from a major highway. The Company staked these claim blocks for $20,338.

In January 2022, the Company announced it had entered into a Letter of Intent ("LOI") with Basin Energy Limited ("Basin Energy"), an Australian unlisted public company, to allow Basin Energy to earn up to an 80% interest in CanAlaska's 100%-owned North Millennium and Geikie projects, and a 100% interest in CanAlaska's 100%- owned Marshall project. These projects total 50,994.56 hectares in the Eastern Athabasca Basin in Saskatchewan, Canada.

In April 2022, the Company entered into a property option agreement with Basin Energy to earn up to a 80% interest in the Geikie project. Basin Energy may earn up to 80% interest in stages in the property by making cash payments of AUD$33,333.33 (AUD$33,333.33 - $29,988 received), issuing 6.66% worth of ordinary shares of Basin Energy's capital structure as at listing on the Australian Stock Exchange ("ASX") and a further 2,250,000 ordinary shares of Basin Energy, granting the Company 2.75% NSR and incurring AUD$7,500,000 in exploration expenditures.

In June 2022, the Company announced commencement of a high-resolution helicopter-borne airborne radiometrics and aeromagnetics survey on the property.

In September 2022, the Company received 5,409,898 shares of Basin Energy which have a 24-month escrow period. The fair value of the shares received of $582,480 was recognized in net option payments.

In October 2022, the Company announced the results of the high-resolution airborne radiometric and magnetic survey at it 60% owned Geikie project. The survey was focused on the structural mapping to identify potential target corridors, radiometric data collection to refine areas of interest for ground prospecting and geophysical mapping to refine the geological framework of the property. The survey successfully identified four new high-priority target areas.

In December 2022, the Company announced it had commenced a high-resolution helicopter-borne Versatile Time-Domain Electromagnetic Plus (VTEM Plus) survey on it 60% owned Geikie project in the Athabasca Basin. The purpose of the survey is to identify basement conductors, characterize lithological and alteration variations, and refine the structural setting of the Geikie project in order to define drill targets. The Company also announced the results of a geological prospecting program completed on the Geikie project. The prospecting program identified favourable host rocks for basement-hosted uranium mineralization that contain elevated pathfinder elements and uranium anomalism in the GK1 and GK2 target areas.

2.2.9 Marshall

In September 2021, the Company staked 3 claim blocks totaling 11,225 hectares in the Athabasca Basin for $6,735.

In January 2022, the Company announced it had entered into a Letter of Intent ("LOI") with Basin Energy Limited ("Basin Energy"), an Australian unlisted public company, to allow Basin Energy to earn up to an 80% interest in CanAlaska's 100%-owned North Millennium and Geikie projects, and a 100% interest in CanAlaska's 100%- owned Marshall project. These projects total 50,994.56 hectares in the Eastern Athabasca Basin in Saskatchewan, Canada.

In April 2022, the Company entered into a property option agreement with Basin Energy to earn 100% interest in the Marshall project. Basin Energy may earn 100% interest in the property by making cash payments of AUD$33,333.33 (AUD$33,333.33 - $29,988 received) and issuing 6.66% (received) worth of ordinary shares of Basin Energy's capital structure as at listing on the Australian Stock Exchange ("ASX"), granting the Company 2.75% net smelter returns ("NSR") and engaging the Company to be operator of an initial AUD$1,500,000 work program on the property.

In September 2022, the Company received 5,409,898 shares of Basin Energy which have a 24-month escrow period. The fair value of the shares received of $582,480 was recognized in net option payments.

2.2.10 McTavish

In July 2021, the Company staked 1 claim block totaling 5,872 hectares in the Athabasca for $3,524.

In September 2021, the Company announced that is entered into a letter of intent ("LOI") with Terra Uranium Pty Ltd ("Terra"), an Australian private limited corporation, to allow Terra to earn up to 80% interest in the Waterbury East and McTavish projects, and up to 20% interest in the Waterbury South project. The Company received $11,638 in an exclusivity payment and recorded cost recoveries of $4,849 and recognized net option payments of $6,789.

In January 2022, the Company announced it had entered into Purchase Option Agreements ("POA") with Terra Uranium Limited ("Terra"), an Australian public limited corporation, and Terra's wholly-owned Canadian subsidiary Terra Uranium Canada Limited, to allow Terra to earn up to an 80% interest in the Company's 100%- owned Waterbury East and McTavish projects. These projects total 4,202.21 hectares in the Eastern Athabasca Basin in Saskatchewan, Canada. Under the terms of the POA, if the Conditions Precedent are not met or if Terra elects to terminate prior to exercise of the 40% Option, a break fee of AUD$12,500 per project is due to CanAlaska. These option agreements were terminated on April 7, 2022

2.2.11 Chymko

In November 2021, the Company announced that compilation work identified uranium potential in three areas of the western Athabasca Basin and a total of 74,283 hectares have been staked. One of the three projects staked was the Chymko project with 32,603 hectares which is adjacent to the Virgin River shear zone and a series of potential shear structures. A uranium showing is adjacent to one of these structures. The Company staked these claim blocks for $19,562.

In February 2022, the Company announced compilation work had highlighted several prominent NW-SE trending structural corridors where electromagnetic conductors are concentrated within magnetic lows. These conductive corridors are interpreted to represent linking structural corridors between two prominent shear zones in the Cable Bay shear zone to the east and the Virgin River shear zone to the west. The conductive corridors are abruptly cutoff at the north end by the Karras Fault. To the west of the property, the Virgin River Shear zone is host to Cameco and Orano's Centennial unconformity uranium deposit and the Dufferin Lake uranium and polymetallic uranium zones.

2.2.12 Taggart

In November 2021, the Company announced that compilation work had identified uranium potential in three areas of the western Athabasca Basin and a total of 74,283 hectares have been staked. One of the three projects staked was the Taggart project with 28,328 hectares which is on trend with the Patterson corridor and host the Triple R and Arrow deposits with combined reported resources of 472M lbs U_3O_8. The Company staked these claim blocks for $16,997.

In May 2022, the Company reported that this project was under-explored and this project contains uranium lake sediment anomalies, diabase-related structures in the sandstone, and interpreted hydrothermal alteration zones. The project lies along the mineralized "Patterson Lake Corridor", host to recent high-grade uranium discoveries.

2.2.13 Carswell

In November 2021, the Company announced that compilation work had identified uranium potential in three areas of the western Athabasca Basin and a total of 74,283 hectares have been staked. One of the three projects staked was the Carswell project with 13,352 hectares located in proximity to the Shea Creek and Cluff Lake deposits. The Company staked these claim blocks for $8,011.

In December 2021, the Company announced that compilation work on the newly acquired Carswell project in the western Athabasca Basin has identified a conductive structural corridor which joins the Beatty River Fault zone to the Carswell structure. The conductive corridor wraps around a large magnetic-high body, which on the opposite side of the magnetic feature, is mirrored by the Saskatoon Lake conductor. The Saskatoon Lake conductor is host to the high-grade Shea Creek uranium deposits. The apparent connection between the Beatty River Fault zone and the Carswell structure along these perpendicular conductive corridors in the Saskatoon Lake conductor and on the Carswell project presents a compelling exploration target. The Company is completing further compilation of the newly acquired Carswell project and is actively seeking Joint Venture partners.

2.2.14 Kingston

In September 2021, the Company announced that compilation work on the Kingston project had identified several new uranium targets. The targets are outlined by coincident electromagnetic and gravity anomalies, and a uranium-rich boulder train located just down-ice from the Collins Bay Fault structure.

2.2.15 Frontier

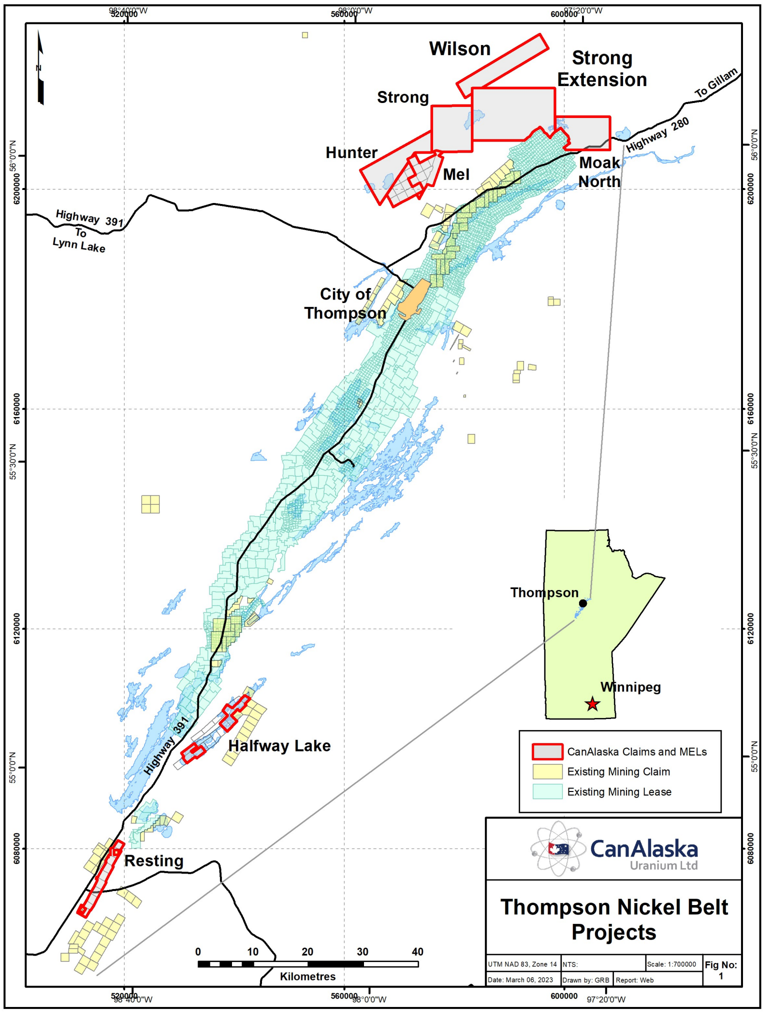
In November 2022, the Company staked 3 claim blocks totaling 15,929 hectares in the Athabasca Basin for $10,976.

In January 2023, the Company announced the acquisition of the Frontier project, totalling 15,929 hectares, in the northeastern Athabasca Basin. The Frontier project is located approximately 30 kilometres northeast of the McClean Lake mil complex and Roughrider uranium deposit, and 35 kilometres north of Cameco's Eagle Point uranium mine. The Frontier project is located five kilometres northeast of the present-day Athabasca Basin edge. Compilation work on the project has highlighted a prominent 25-kilometre-long northeast trending magnetic low corridor. The regional-scale corridor, which continues off property to the southwest, hosts multiple uranium deposits and showing, including Roughrider, Midwest, J Zone, Dawn Lake, Moonlight, Osprey, and the McClean Lake mine and mill complex. This regional-scale corridor is termed here as the Roughrider Mineralized Corridor ("RMC"). Within the Frontier project the RMC is bound by magnetic high bodies to the east and west that are interpreted to represent Archean domes, providing a suitable and favourable scenario for the formation of large fault structures.

2.2.16 Enterprise

In September and October 2022, the Company staked 2 claim blocks totaling 2,493 hectares in the Athabasca Basin for $1,768.

In February 2023, the Company announced the acquisition of the Enterprise project, totalling 12,015 hectares, in the southeastern Athabasca Basin. The Enterprise project is located approximately 20 kilometres south of the Key Lake Mine and Mill complex along Highway 914. The project has undergone historical exploration programs that have resulted in a series of drill-ready targets. Earlier work on the project consisted of prospecting and geological mapping completed in conjunction with airborne radiometric, electromagnetic, and magnetic surveys in the 1970's and 1980's. In the early 2000's, a helicopter-borne AeroTEM electromagnetic and magnetic survey was completed and followed up by a series of ground-based gravity and Horizontal Loop EM (HLEM) surveys. The gravity and HLEM surveys identified two conductive corridors on the northern claims that have associated gravity low anomalies.



2.2.17 Manibridge

In June 2021, the Company provided an update on its claims and mineral licences within the northern and southern portions of the Thompson Nickel Belt. At the Manibridge nickel project, a new funding option is now in place with D Block Discoveries Inc. D Block may earn a 100% interest in the project by undertaking work totalling $4.0 million, making cash payments totalling $180,000 ($15,000 received) and issuing $275,000 worth of common shares plus additional issuances totalling 6,500,000 common shares in three defined earn-in stages over a 36 month period.

In March 2022, the Company announced that a planned 3,000 metre drill program had started on the high-grade Manibridge nickel project in the Thompson Nickel Belt. Drilling was focused near the past producing Manibridge Nickel Mine that produced 1.3 million tonnes at an average grade of 2.55% nickel and 0.27% copper from 1971 to 1977. Nine drill holes were planned to test several different target concepts to provide new geological information to help advance the project to the next stages of exploration. This drill program was funded solely by Metal Energy Corp. (formerly D Block Discoveries Inc.) as part of the staged earn-in option agreement. CanAlaska was the current operator on the project through April 30, 2022.

In May 2022, the Company announced that it had successfully completed a six drill hole 2,350 m drill program on the high-grade Manibridge nickel project in the Thompson Nickel Belt, Manitoba. The drill program was focused within one kilometre of the past-producing high-grade Manibridge Mine, that produced 1.3 million tonnes at an average grade of 2.55% nickel and 0.27% copper from 1971 to 1977. The drill program intersected disseminated and remobilized nickel-copper sulphide mineralization in all six drillholes. Occurrences of massive and net-textured sulphides were intersected in several holes and intense serpentinization alteration of the sulphide-bearing ultramafic host rocks was also noted. A handheld portable Niton XRF confirms the presence of nickel and copper within the sulphide-bearing intervals and assays are pending. This drill program was solely funded by Metal Energy Corp. as part of a staged earn-in option agreement with CanAlaska as operator. In future programs, operatorship of the project will be handled by Metal Energy, as per the agreement, and they are planning a 10,000 metre follow-up drill program starting in June of 2022.

In June 2022, the Company announced that its partner, Metal Energy had started a phase two 10,000 metre drill program on the Manibridge high-grade nickel project in the Thompson Nickel Belt. Drilling will be focused within the shadow of the past-producing Manibridge Nickel Mine that produced 1.3 million tonnes at an average grade of 2.55% nickel and 0.27% copper from 1971 to 1977. Thirty-three drill holes, for a total of 10,000 metres, are planned within 600 metres of the past-producing Manibridge high-grade nickel mine. The program will consist of a series of drill fans along 50-metre spaced drill setups designed to characterize the nickel-copper sulphide mineralization and geology of the mineral system. The summer 2022 drilling program is being solely funded by the current operator, Metal Energy Corp., as part of a staged earn-in option agreement. CanAlaska currently holds a 51% interest in the project.

In August 2022, the Company announced assay results from the winter 2022 drill program have confirmed the presence of high-grade nickel mineralization on the Manibridge project. The drill program successfully intersected high-grade nickel-sulphide mineralization in all six holes over a one-kilometre strike length within the shadow of the past-producing Manibridge mine that produced 1.3 million tonnes of 2.55% nickel and 0.27 copper from 1971 to 1977.

In August 2022, the Company announced that Metal Energy Corp. has acquired a 70% interest in the Manibridge nickel project, effective August 16, 2022, as a result of recent work programs. In addition, the Company has received notice from Metal Energy of their intention to acquire 100% ownership in the Manibridge project based on positive results from the phase 1 and phase 2 drilling programs. The Company has received a total of 5,000,000 Common Shares of Metal Energy (TSX:V MERG) and $100,000 cash as part of the notification of intent to achieve 100% ownership.

In November 2022, the Company provided an update on the ongoing 10,000 metre drill program at the high-grade nickel and copper-cobalt Manibridge project. The drill focused along the northern extension of the past-producing Manibridge Nickel Mine. The ongoing drill program is planned for 10,000 metres of diamond drilling in approximately 33 drill holes. The remaining drill holes will focus within 150 to 300 metres of historic mine workings.

In November 2022, the Company announced that assay results in the first 14 reported holes from the summer 2022 drill program have confirmed the presence of nickel-coper-cobalt mineralization on the Manibridge project.

On December 24, 2022, the Company received notice of exercise of 100% interest from Metal Energy Corp. for the Manibridge project.

2.2.18 Hunter

In June 2021, the Company announced that it had resumed 100% control of the Hunter and Strong nickel projects on termination of the option agreement with Fjordland Exploration Inc. due to unexpected delays in the permitting. Because of the delay, the Company and Fjordland mutually agreed to terminate the agreement and the Company returned 1,000,000 common shares of Fjordland that was issued as part of the option agreement.

In March 2022, the Company staked 1 claim blocks totaling 10,065 hectares for $50,325.

In April 2022, the Company announced it had commenced an airborne Versatile Time Domain Electromagnetic (“VTEM”) Survey on it’s 100%-owned Hunter project in the Thompson Nickel Belt. The VTEM Survey consists of 867 line-km’s of airborne surveying across the Hunter project to identify conductive targets within the Ospwagan Group metasediments which are host to the nearby world-class Thompson nickel deposits.

In August 2022, the Company announced it had received and processed the results of an airborne Versatile Time Domain Electromagnetic and Horizontal Magnetic Gradiometer geophysical survey on its 100% owned Hunter project in the Thompson Nickel Belt. Preliminary evaluation of the geophysical survey has identified several target areas within the Hunter project. The survey consisted of 882 line-kms of surveying.

In November 2022, the Company recovered $22,140 from the Manitoba government as a result of an overpayment.

2.2.19 Strong

In June 2021, the Company announced that it had resumed 100% control of the Hunter and Strong nickel projects on termination of the option agreement with Fjordland Exploration Inc. due to unexpected delays in the permitting. Because of the delay, the Company and Fjordland mutually agreed to terminate the agreement and the Company returned 1,000,000 common shares of Fjordland that was issued as part of the option agreement.

In October 2021, the Company acquired an additional 3 claim blocks totaling 25,606 hectares in the Thompson Nickel Belt for $14,006.

2.2.20 Resting Lake

In June 2021, the Company also completed the first pass exploration targeting on its two newly acquired Resting and Halfway Lake nickel projects. The Resting airborne survey received $23,820 of funding from the Manitoba government through the Manitoba Mineral Development Fund (MMDF) program.

2.2.21 Halfway Lake

In June 2021, the Company also completed the first pass exploration targeting on its two newly acquired Resting and Halfway Lake nickel projects. The Resting airborne survey received $23,820 of funding from the Manitoba government through the Manitoba Mineral Development Fund (MMDF) program.

In August and September 2022, the Company staked 11 claim blocks totaling 2,279 hectares in the Athabasca Basin for $80,769.

2.2.22 Wilson

In September 2022, the Company received the Mineral Exploration License for the Wilson project in the Thompson Nickel Belt, Manitoba which covers a total area of 5,272 hectares for $3,037. The claim covers extensions of known mineralized nickel zones or prospective geology, and are adjacent to the Strong and Hunter properties. The claim is located close to major roads and benefit from nearby rail and power infrastructure.

2.2.23 Strong Extension

In September 2022, the Company received the Mineral Exploration Licenses for the Strong Extension project in the Thompson Nickel Belt, Manitoba which covers a total area of 13,606 hectares for $7,556. The claim covers extensions of known mineralized nickel zones or prospective geology, and are adjacent to the Strong and Hunter properties. the claim is located close to major roads and benefit from nearby rail and power infrastructure.

In November 2022, the Company recovered $352 from the Manitoba government as a result of an overpayment.

2.2.24 North Moak

In September 2022, the Company received the Mineral Exploration Licenses for the North Moak project in the Thompson Nickel Belt, Manitoba which covers a total area of 5,240 hectares for $3,414. The claim covers extensions of known mineralized nickel zones or prospective geology, and are adjacent to the Strong and Hunter properties. The claim is located close to major roads and benefit from nearby rail and power infrastructure.

In November 2022, the Company recovered $393 from the Manitoba government as a result of an overpayment.

2.2.25 Mel

In March 2023, the Company announced that B. Riley Farber Inc., in its capacity as Trustee in Bankruptcy of the property, assets and undertakings of Victory Nickel Inc, has accepted CanAlaska's offer to acquire the Mel Nickel Deposit and surrounding mineral claims. The acquisition provides the Company with 100% ownership of the mineral lease that hosts the Mel Deposit, as well as ten mineral claims covering a total of 2,613 hectares in the Thompson Nickel Belt in Manitoba. The Mel project claims are contiguous with the Company's 100% owned Hunter and Strong projects. The Mel property is located within 25 kilometres of Vale Canada Limited's processing facilities in Thompson, Manitoba. The mineral lease contains the Mel deposit, which has a historical indicated resource estimate of 4.3 million tonnes at 0.875% nickel for 82.5 million pounds of contained nickel and an inferred resource estimate of 1.0 million tonnes at 0.839% nickel for 18.7 million pounds of contained nickel. The Company believes the Mel property is underexplored, with previous focus being mostly on the immediate Mel lease and deposit. The Company will acquire 100% of the Mel Deposit lease and surrounding claims by paying CDN$300,000 and issuing 2,000,000 common shares of CanAlaska, subject to TSX Venture Exchange approval.

2.2.26 West Athabasca Kimberlite

In September and October 2022, the Company wrote down certain of its West Athabasca Kimberlite claims for $10,069 as it did not renew its permits.

In December 2022 and January 2023, the Company wrote down certain of its West Athabasca Kimberlite claims for $12,250 as it did not renew its permits.

2.2.27 Ruttan

In September 2022, the Company staked 2 claim blocks totaling 231 hectares in the Athabasca Basin for $20,900

2.2.28 Quesnel Mouse Mountain

In January 2022, the Company staked 3 claim blocks totaling 1,420 hectares in British Columbia for $2,485 and in February 2022, the Company received $1,243 from Omineca Mining and Metals Ltd and recorded cost recoveries of $1,243.

In January 2023, the Company made a cash-in-lieu payment of $14,200 to maintain the properties in good standing.

2.2.29 Other Projects

The Company uses its technical staff between field seasons to evaluate other mineral projects for acquisition, either by staking or by option, with the purpose of sale to third parties. For a full description of the geology and setting of the current projects and of the Company's other projects, reference should be made to the "Projects" section and accompanying news releases of work on the Company's website at www.canalaska.com.

3. FINANCIAL POSITION AND CAPITAL RESOURCES

3.1 Cash and Working Capital

Table 5: ($000's) **Cash and Working Capital**	**Jan-23**	**Apr-22**
Cash and cash equivalents	**17,256**	14,012
Prepaid and deposits	**181**	200
Equity securities	**3,599**	963
Trade and other payables	**(1,790)**	(830)
Deferred flow-through premium	**(2,635)**	(63)
Current portion of lease liabilities	**(85)**	(973)
Working capital	**16,526**	**13,309**

For analysis and discussion of the movement in cash and cash equivalents reference should be made to Section 5 of this MD&A. Reference should be made to note 4 of the condensed interim consolidated financial statements for further details.

As at January 31, 2023, included within prepaid and deposits is approximately $86,000 in Goods and Services Tax ("GST") refunds, $17,000 in interest receivable, $5,000 in prepaid market related services expenses and $24,000 in prepaid insurance, $12,000 in rent deposits and $31,000 in mineral property application deposits. The increase in equity securities is primarily a result of the receipt of 5,000,000 shares of Metal Energy Corp. and 16,229,694 shares of Basin Energy Limited pursuant to several property option agreements with a fair value of $375,000 and $1,747,441 respectively along with the increase in the market value of the Company's portfolio of equity securities at period end.. During the nine months ended January 31, 2023, the Company also wrote off 1,104,808 defunct shares of Westcan Uranium Corp. The increase in trade and other payables is primarily due to the increase in corporate and exploration activities along with the accrued termination pay related to the termination agreements for Peter Dasler and Schimann Consultants Inc. The Company was also more active in the third quarter of 2023 compared with the fourth quarter of 2022.

During the second quarter of 2023, the Company recognized the remaining balance in the deferred flow-through premium from the November 2021 flow-through financing and during the third quarter of 2023, the Company recognized a portion of the deferred flow-through premium from the November 2022 flow-through financing. As at January 31, 2023, the Company hold approximately $8.9 million of flow-through fund and will recognized the remaining balance of the deferred flow-through premium as those funds are utilized toward Canadian exploration expenditures.

3.2 Other Assets and Liabilities

Table 6: ($000's) Other Assets and Liabilities	Jan-23	Apr-22
Reclamation bonds	**157**	124
Property and equipment	**1,178**	542
Mineral property interests (Section 2.2)	**434**	349

During the nine months ended January 31, 2023, the Company recognized a modification of the right of use asset and lease liability for our Saskatoon office and Saskatoon warehouse of approximately $607,000. Also, during the nine months ended January 31, 2023, the Company acquired mineral property interest of approximately $108,000 for our NW Manitoba, Halfway Lake, Ruttan, Enterprise and Quesnel Mouse Mountain properties. The Company also wrote of approximately $22,000 of mineral property interest for our West Athabasca Kimberlite property as we did not renew certain of the claims for this property and also received approximately$22,000 from the Manitoba government as a result of an overpayment for our Hunter property.

3.3 Equity and Financings

Table 7: ($000's) Shareholders' Equity	Jan-23	Apr-22
Common shares	**101,818**	96,227
Equity reserve	**22,150**	19,222
Investment revaluation reserve	**(1,130)**	(1,643)
Deficit	**(105,324)**	(99,724)
Total shareholders' equity	**17,514**	**14,082**

Table 8: (000's) Equity Instruments	Jan-23	Apr-22
Common shares outstanding	**122,771**	101,876
Options outstanding		
Number	**12,175**	7,940
Weighted average price	**$0.53**	$0.57
Warrants outstanding		
Number	**40,073**	33,829
Weighted average price	**$0.70**	$0.65

Equity instruments

As of March 14, 2023, the Company had the following securities outstanding. Common shares – 122,770,842; stock options – 12,175,000 and warrants – 39,046,918.

On January 11, 2023, the Company granted 2,375,000 incentive stock options to certain directors, officers, employees and consultants. The stock options are exercisable for a period of two years at a price of $0.425 per share.

On November 28, 2022, the Company granted 2,195,000 incentive stock options to certain directors, officers, employees and consultants. The stock options are exercisable for a period of three years at a price of $0.395 per share.

On November 28, 2022, the Company extended the exercise period of a total of 6,501,839 outstanding share purchase warrants by six months. Each of the share purchase warrants is exercisable for one common share of the Company at prices ranging from $0.40 - $0.55 per share.

During the nine months ended January 31, 2023, the Company issued 3,221,675 common shares from the exercise of share purchase warrants for total gross proceeds of $932,925.

On November 1, 2022, the Company completed a non-brokered private placement and issued 13,173,212 flow-through units for gross proceeds of $6,850,070.24 and 4,499,900 charity flow-through units for gross proceeds of $3,149,930, for total gross proceeds of $10,000,000.24. Each flow-through unit was sold at a price of $0.52 and consists of one common share and one-half of one transferable common share purchase warrant. Each charity flow-through unit was sold at a price of $0.70 and consists of one common share and one-half of one transferable warrant. Each whole warrant entitles the holder thereof to purchase one common share for a period of 3 years at a price of $0.75. In connection with this financing, the Company paid cash finder's fees of $594,362.58 and issued a total of 1,049,545 finder's warrants. Each finder's warrant is exercisable for one common share at a price of $0.52/share for three years. The finder's warrants issued as part of this placement have been recorded at a fair valued of $230,732 using the Black Scholes option pricing model. Also, the Company recorded a flow-through premium of $3,284,218.

On November 17, 2021, the Company completed a non-brokered private placement and issued 6,163,064 flow-through units for gross proceeds of $5,423,496.32 and 8,097,563 non-flow-through units for gross proceeds of $6,073,172.25, for total gross proceeds of $11,496,668.57. Each flow-through unit was sold at a price of $0.88 and consists of one flow-through common share and one-half of one transferable common share purchase warrant. Each non-flow-through unit was sold at a price of $0.75 and consists of one common share and one-half of one transferable warrant. Each whole warrant entitles the holder thereof to purchase one common share for a period of 2 years at a price of $1.00. In connection with this financing, the Company paid cash finder's fees of $597,191.65 and issued a total of 732,626 finder's warrants. Each finder's warrant is exercisable for one common share at a price of $1.00/share for two years. The finder's warrants issued as part of this placement have been recorded at a fair valued of $163,333 using the Black Scholes option pricing model. Also, the Company recorded a flow-through premium of $1,972,180.

Table 9: Proceeds from Financings

Date	Type	Intended Use	Actual Use
November 2021	$11.5 million – 8,097,563 Ordinary units and 6,163,064 Flow through units	Acquisition for uranium and other mineral exploration in Saskatchewan, Manitoba and British Columbia as well as for general corporate purposes	Funds to be Used as Intended
November 2022	$10.0 million – 13,173,212 Flow through units and 4,499,900 Charity flow through units	Acquisition for uranium and other mineral exploration in Saskatchewan, Manitoba and British Columbia as well as for general corporate purposes	Funds to be Used as Intended

4. EXPENDITURES REVIEW

Table 10: ($000's) Quarterly Net Earning (Loss) & Comprehensive Earnings (Loss) Summary	Q421	Q122	Q222	Q322	Q422	Q123	Q223	Q323
	Quarterly							
Exploration Cost								
Mineral property expenditures net of Reimbursements	584	412	1,677	1,073	1,820	2,262	1,681	1,817
Mineral property write-offs	-	-	-	-	-	-	10	12
Recoveries on option payments received	-	-	(19)	(7)	(499)	-	(2,222)	-
	584	412	1,658	1,066	1,321	2,262	(531)	1,829
Other Expenses (Income)								
Consulting, labour and professional fees	183	193	248	370	279	263	317	1,001
Depreciation	6	15	26	28	36	33	34	48
Gain on disposal of property and equipment	-	-	(7)	-	(8)	-	-	(14)
Foreign exchange (gain) loss	5	(2)	1	(24)	(6)	(1)	(45)	14
Insurance, licenses and filing fees	22	33	43	51	21	49	91	43
Interest	-	2	8	7	7	7	6	13
Interest income	(4)	(4)	(5)	(9)	(19)	(35)	(70)	(123)
Other corporate costs	13	15	17	25	36	55	60	57
Investor relations and presentations	56	55	40	105	55	136	123	121
Rent	6	11	9	8	7	9	9	8
Share-based payments	911	774	-	523	-	541	-	987
Travel and accommodation	2	3	4	4	9	20	23	28
Management fee	-	-	-	(5)	(103)	(7)	(106)	(33)
Flow-through premium	(49)	(75)	(75)	(317)	(682)	(867)	(106)	(649)
	1,151	1,020	309	766	(368)	203	336	1,501
Net earnings (loss) for the period	**(1,735)**	**(1,432)**	**(1,967)**	**(1,832)**	**(953)**	**(2,465)**	**195**	**(3,330)**
Other comprehensive loss								
Items that have been reclassified to profit or loss:								
Realized (loss) on equity securities	-	(158)	-	-	-	-	(174)	-
Items that will not be subsequently reclassified to profit or loss:								
Unrealized gain (loss) on equity securities	(47)	8	423	(281)	(129)	(311)	1,055	(57)
Total comprehensive earnings (loss)	**(1,792)**	**(1,582)**	**(1,544)**	**(2,133)**	**(1,082)**	**(2,776)**	**1,076**	**(3,387)**
Basic and diluted earnings (loss) per share	(0.04)	(0.02)	(0.02)	(0.02)	(0.01)	(0.02)	0.00	(0.03)

During the nine months ended January 31, 2023, the Company spent approximately $6.4 million on exploration costs and recovered approximately $642,000. The majority of the exploration expenditures during the nine months ended January 31, 2023 were allocated to the West McArthur project.

In Q223 and Q323 respectively, the Company wrote down mineral property interest of approximately $10,000 and $12,000 related to the West Athabasca Kimberlite project as the Company did not renew certain of its permits.

In Q223, the Company received 5,000,000 shares with a fair value of $375,000 and $100,000 cash from Metal Energy pursuant to an option agreement for our Manibridge project. The Company also received 16,229,694 shares with a fair value of $1,747,441 from Basin Energy Limited pursuant to options agreement for our Geikie, Marshall and North Millennium several properties. This resulted in approximately $2.2 million in recoveries on option payments received.

Consulting, labour, and professional fees were higher in Q323 compared to Q322. The increase is primarily attributed to the termination pay related to the termination of the employment agreement for Peter Dasler of approximately $513,000 along with the increase in labour costs of approximately $101,000 as the company has increase the number of employees relative to Q322. In Q323, the Company also incurred higher legal fees of approximately $14,000 relative to Q322.

Insurance, licenses and filing fees are lower in Q323 compared to Q322. The decrease is primarily due to a combination of a decrease in filing fees of approximately $15,000 and an increase in insurance cost of approximately $7,000 compared the same comparative prior period.

Interest income was higher in Q323 compared to Q322. The increase is primarily attributed to a combination of the increase in the interest rates on cash invested and the increase in the Company's cash balances held relative to Q322.

Investor relations expenses was higher in Q323 compared to Q322. In increase is primarily attributed to the increased use of investor relations consultants, usage of print and web-based media and the attendance to investor relations conferences in Q323 compared to Q322.

The share-based payments amount for Q323 is higher than the amount for Q322. The increase was primarily due to the increase in the fair value calculation on the options granted in Q3232 relative to Q322. During Q323, there were 4,570,000 options granted with an average fair value of $0.22. During Q322, there were 1,760,000 options granted with an average fair value of $0.30 per option.

Management fee income was higher in Q323 compared to Q322. The increase was attributed to the management fees charged for being the operator of the exploration activities at the Manibridge, Geikie, Marshall and North Millennium projects during the quarter.

During the fiscal 2023 and 2022, the Company completed several flow-through private placements transactions whereby the flowthrough unit price was greater than the market price of the Company's shares at the time of closing. The Company recognized a flow-through premium for Q323 and Q322 of approximately $649,000 and $317,000, respectively.

5. CASHFLOW AND LIQUIDITY REVIEW

As of January 31, 2023, the Company had $17.3 million in cash and cash equivalents and working capital of $16.5 million and as of April 30, 2022, the Company had $14.0 million in cash and cash equivalents and working capital of $13.3 million.

5.1 Operating Activities

The Company's operating activities resulted in net cash outflows of $6.8 million and $4.2 million for the nine months ended January 31, 2023 and 2022 respectively. Operating activities and costs for the nine months ended January 31, 2023 are higher than the nine months ended January 31, 2022. The increase was primarily due to the increase in the Company's exploration activity compared to the same comparative prior period.

5.2 Financing Activities

Financing activities resulted in net cash inflows of approximately $10.2 million and $12.9 million for the nine months ended January 31, 2023 and 2022 respectively. During the nine months ended January 31, 2023, the Company completed a non-brokered private placement for net proceeds of $9.3 million. Also, during the nine months ended January 31, 2023, the Company received proceeds from the exercise of share purchase warrants totalling approximately $933,000. The Company also made lease payment of approximately $71,000 in the nine months ended January 31, 2023. During the nine months ended January 31, 2022, the Company received approximately $1.6 million from the exercise of share purchase warrants and approximately $451,000 from the exercise of stock options. The Company also completed a non-brokered private placement for net proceeds of approximately $10.9 million in November of 2021. The Company is working to sell option or joint venture non-core assets.

5.3 Investing Activities

Investing activities resulted in net cash outflows of approximately $171,000 and $226,000 for the nine months ended January 31, 2023 and 2022 respectively. During the nine months ended January 31, 2023, the Company staked claims for the NW Manitoba, Halfway Lake, Ruttan, Enterprise and Quesnel Mouse Mountain projects totalling approximately $108,000, purchased property and equipment of approximately $182,000, received proceeds on the sale of property and equipment for approximately $52,000, made reclamation bond payment of approximately $33,000 and received $100,000 in option payments from Metal Energy Corp. During the nine months ended January 31, 2022, the Company staked several claim blocks in the Athabasca Basin area totalling approximately $98,000, purchased property and equipment for approximately $149,000, received proceeds on the sale of property and equipment for approximately $8,000, received approximately $87,000 from option and exclusivity payments and made a reclamation bond payment for approximately $74,000.

6. OTHER MATTERS

For a full version of the risks and critical accounting estimates and policies reference should be made to the Company's audited consolidated financial statements for the year ended April 30, 2022, which are available on the Company's website at www.canalaska.com and on SEDAR at www.sedar.com.

6.1 Related Party Transactions

Related parties include the Board of Directors and Officers of the Company and enterprises which are controlled by these individuals.

The remuneration of directors and key management of the Company for the three and nine months ended January 31, 2023 and 2022 were as follows.

Table 11: Compensation to Related Parties	Three months ended January 31		Nine months ended January 31	
	2023	2022	2023	2022
($000's)	$	$	$	$
Short-term benefits paid or accrued:				
Salary paid to Cory Belyk, CEO	100	96	219	205
Salary paid to Nathan Bridge, VP Exploration	79	56	187	101
Salary paid to Harry Chan, CFO	50	47	117	110
Salary paid to Peter Dasler, former President	542	70	626	157
Consulting fees paid to Schimann Consultants Inc (former VP Exploration)	158	54	225	121
Director fees paid to Thomas Graham Jr.	3	3	9	8
Director fees paid to Jean Luc Roy	2	2	6	5
Director fees paid to Karen Lloyd	2	2	6	3
Director fees paid to Geoffrey Gay	2	2	6	3
Director fees paid to Kathleen Townsend (former director)	-	-	-	2
Share-base compensation	841	416	1,258	1,099
Total renumeration	1,779	748	2,659	1,814

Included in trade and other payables at January 31, 2023 is $327,967 (January 31, 2022 - $15,079) due to officers and directors and companies with directors and/or officers in common.

Table 12: Related Parties Balances in Trade and Other Payables	January 31, 2023	January 31, 2022
($000's)	$	$
Name:		
Nathan Bridge	-	3
Peter Dasler	257	-
Karl Schimann (Schimann Consultants Inc)	68	12
Thomas Graham Jr.	3	-
	328	15

On December 30, 2022, the Company terminated the employment agreement with Mr. Dasler as President of the Company and agreed to pay $513,280.80 as termination pay. Per the termination agreement, the termination pay would be paid in two equal instalments, with $256,640.40 being paid on or before January 15, 2023 and $256,640.40 on or before January 15, 2024.

On December 22, 2022, the Company terminated the Consulting agreement with Schimann Consulting and agreed to pay $135,000 as termination pay. Per the termination agreement, the termination pay would be paid in two equal instalments, with $67,500 being paid on or before January 10, 2023 and $67,500 on January 1, 2024. And, on December 31, 2022, Karl Schimann resigned as a director of the Company.

The directors and key management were awarded the following share options under the employee share option plan during the nine months ended January 31, 2023:

Table 13: Share Option Issuance			
Date of grant	**Number of options**	**Exercise price**	**Expiry**
July 21, 2022	1,670,000	$0.49	July 21, 2025
November 28, 2022	1,520,000	$0.395	November 28, 2025
January 11, 2023	2,355,000	$0.425	January 11, 2025

6.2 Financing
Due to increasingly difficult market conditions facing junior uranium exploration companies, management is currently in the process of evaluating its priorities and taking steps to streamline non discretionary expenditures. Should management be unsuccessful in its coming exploration programs it may either need to dilute its ownership in its properties and/or secure additional financing to continue to advance the development of its projects.

6.3 Critical Accounting Estimates and Judgments

6.3.1 Share-Based Payment Plan
The Company operates an equity-settled, share-based compensation plan, under which the entity receives services from employees and non-employees as consideration for equity instruments (options) of the Company. The total amount to be expensed is determined by reference to the fair value of the options granted.

The fair value of share-based compensation is determined using the Black-Scholes option-pricing model and management's assumptions as disclosed in note 10 of the audited consolidated financial statements for the year ended April 30, 2022. When a stock option is exercised, the Company recognizes an increase in its share capital equivalent to the consideration paid by the option holder and the fair value amount previously recognized in equity reserve. The fair value of any stock options granted to directors, officers and employees of the Company is recorded as an expense over the vesting period of the options with a corresponding increase in equity reserve.

6.3.2 Mineral Property Interest
The recoverability of the amounts shown for mineral properties and related deferred costs is dependent upon the existence of economically recoverable mineral reserves, the ability of the Company to obtain the necessary financing to complete the development, and upon future profitable production or proceeds from disposition of the mineral properties. The amounts shown as mineral property costs represent net acquisition costs incurred to date and do not necessarily represent current or future values of the mineral properties.

6.3.3 Going Concern
The consolidated financial statements have been prepared on a going concern basis. The going concern basis of presentation assumes that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of business. The consolidated financial statements do not include any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classification that would be necessary should the Company be unable to continue as a going concern. These adjustments could be material. Refer to section 1.1. Due to changing market conditions facing junior uranium exploration companies there is no assurance that the Company will be successful in raising additional financing.

6.4 Disclosure Controls and Internal Control over Financial Reporting
Disclosure controls and procedures ("DC&P") are designed to provide reasonable assurance that all relevant information is gathered and reported to senior management, including the Company's Chief Executive Officer and Chief Financial Officer, on a timely basis so that appropriate decisions can be made regarding public disclosure. Internal control over financial reporting ("ICFR") is designed to provide reasonable assurance that such financial information is reliable and complete. As at the end of the period covered by this management's discussion and analysis, management of the Company, with the participation of the Chief Executive Officer and the Chief Financial Officer, evaluated the effectiveness of the Company's DC&P and ICFR as required by Canadian securities laws. Based on that evaluation, the Chief Executive Officer and the Chief Financial Officer have concluded that, as of the end of the period covered by this management's discussion and analysis, the DC&P were effective to provide reasonable assurance that material information relating to the Company was made known to senior management by others and information required to be disclosed by the Company in its annual filings, interim filings (as such terms are defined under National Instrument 52-109 – Certification of Disclosure in Issuers' Annual and Interim Filings) or other reports filed or submitted by it under securities legislation were recorded, processed, summarized and reported within the time periods specified in securities legislation. The Chief Executive Officer and the Chief Financial Officer have also concluded that, as of the end of the period covered by this management's discussion and analysis, the Company's ICFR is effective and the ICFR provides reasonable assurance regarding the reliability of financial reporting and the

preparation of financial statements for external purposes in accordance with IFRS. To design its ICFR, the Company used the Internal Control – Integrated Framework (2013) (COSO Framework) published by the Committee of Sponsoring Organizations of the Treadway Commission. There are no material weaknesses in the Company's ICFR. During the nine months ended January 31, 2023 there were no changes to the Company's ICFR that materially affected, or are reasonably likely to materially affect, the Company's ICFR.

6.5 Forward Looking Statements

Certain statements included in this "MD&A" constitute forward-looking statements, including those identified by the expressions "anticipate", "believe", "plan", "estimate", "expect", "intend", "may", "should" and similar expressions to the extent they relate to the Company or its management. The forward-looking statements are not historical facts but reflect current expectations regarding future results or events. This MD&A contains forward-looking statements. These forward-looking statements are based on current expectations and various estimates, factors and assumptions and involve known and unknown risks, uncertainties and other factors.

Information concerning the interpretation of drill results also may be considered forward-looking statements; as such information constitutes a prediction of what mineralization might be found to be present if and when a project is actually developed. The estimates, risks and uncertainties described in this MD&A are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in the Company's forward-looking statements. In addition, any forward-looking statements represent the Company's estimates only as of the date of this MD&A and should not be relied upon as representing the Company's estimates as of any subsequent date. The material factors and assumptions that were applied in making the forward-looking statements in this MD&A include: (a) execution of the Company's existing plans or exploration programs for each of its properties, either of which may change due to changes in the views of the Company, or if new information arises which makes it prudent to change such plans or programs; and (b) the accuracy of current interpretation of drill and other exploration results, since new information or new interpretation of existing information may result in changes in the Company's expectations. Readers should not place undue reliance on the Company's forward-looking statements, as the Company's actual results, performance or achievements may differ materially from any future results, performance or achievements expressed or implied by such forward-looking statements if known or unknown risks, uncertainties or other factors affect the Company's business, or if the Company's estimates or assumptions prove inaccurate. Therefore, the Company cannot provide any assurance that forward-looking statements will materialize.

6.6 Future Changes in Accounting Policies Not Yet Effective

The following amendment to accounting standards has been issued but not yet adopted in the financial statements:

In May 2021, the IASB issued Deferred Tax related to Assets and Liabilities Arising from a Single Transaction which amended IAS 12, Income Taxes ("IAS 12"). The amendments narrowed the scope of the recognition exemption in IAS 12, relating to the recognition of deferred tax assets and liabilities, so that it no longer applies to transactions that, on initial recognition, give rise to equal taxable and deductible temporary differences such as leases and reclamation and closure cost provisions. The amendments are effective for annual reporting periods beginning on or after January 1, 2023 to transactions that occur on or after the beginning of the earliest comparative period presented. Earlier application is permitted. The Company is currently assessing the impact of the amendments on its consolidated financial statements.

6.7 Risk Factors

The Company is engaged in the exploration of mineral properties, an inherently risky business. There is no assurance that funds spent on the exploration and development of a mineral deposit will result in the discovery of an economic ore body. Most exploration projects do not result in the discovery of commercially mineable ore deposits.

6.7.1 Cash Flows and Additional Funding Requirements

The Company has limited financial resources, no sources of operating cash flows and no assurances that sufficient funding, including adequate financing, will be available. If the Company's exploration programs are successful, additional funds will be required in order to complete the development of its projects. The sources of funds currently available to the Company are the sale of marketable securities, the raising of equity capital or the offering of an ownership interest in its projects to a third party. There is no assurance that the Company will be successful in raising sufficient funds to conduct further exploration and development of its projects or to fulfill its obligations under the terms of any option or joint venture agreements, in which case the Company may have to delay or indefinitely postpone further exploration and development, or forfeit its interest in its projects or prospects. Without further financing and exploration work on its properties the Company expects its current 393,183 ha of property to reduce to 229,524 ha by December 31 2023, and 153,732 ha by December 31 2024. The Cree East and West McArthur projects, with current work filings are in good standing for a minimum 10 years from the current date. Refer to section 1.1.

6.7.2 Commodity Prices

The profitability of the Company's operations will be dependent upon the market price of mineral commodities. Mineral prices fluctuate widely and are affected by numerous factors beyond the control of the Company. The prices of mineral commodities have fluctuated widely in recent years. Current and future price declines could cause commercial production to be impracticable. The Company's future revenues and earnings also could be affected by the prices of other commodities such as fuel and other consumable items, although to a lesser extent than by the price of mineral commodities.

6.7.3 Competition

The mining industry is intensely competitive in all of its phases, and the Company competes with many companies possessing greater financial resources and technical facilities than itself with respect to the discovery and acquisition of interests in mineral properties, the recruitment and retention of qualified employees and other persons to carry out its mineral exploration activities. The Company has a large land position in the Athabasca Basin, and has carried out extensive exploration, and found multiple targets of interest, but has not defined an economic deposit. Other exploration companies have been successful with the discovery of deposits in the Athabasca, and these companies tend to attract investors away from CanAlaska. CanAlaska relies on the ongoing support of its JV partners to fund their portion of exploration, however additional funding from the current partners is uncertain. Competition in the mining industry could adversely affect the Company's prospects for mineral exploration in the future.

6.7.4 Foreign Political Risk

The Company's material property interests are currently located in Canada. Some of the Company's interests are exposed to various degrees of political, economic and other risks and uncertainties. The Company's operations and investments may be affected by local political and economic developments, including expropriation, nationalization, invalidation of government orders, permits or agreements pertaining to property rights, political unrest, labour disputes, limitations on repatriation of earnings, limitations on mineral exports, limitations on foreign ownership, inability to obtain or delays in obtaining necessary mining permits, opposition to mining from local, environmental or other non-governmental organizations, government participation, royalties, duties, rates of exchange, high rates of inflation, price controls, exchange controls, currency fluctuations, taxation and changes in laws, regulations or policies as well as by laws and policies of Canada affecting foreign trade, investment and taxation.

6.7.5 Government Laws, Regulation and Permitting

Mining and exploration activities of the Company are subject to both domestic and foreign laws and regulations governing prospecting, development, production, taxes, labour standards, occupational health, mine safety, waste disposal, toxic substances, the environment and other matters. Although the Company believes that all exploration activities are currently carried out in accordance with all applicable rules and regulations, no assurance can be given that new rules and regulations will not be enacted or that existing rules and regulations will not be applied in a manner which could limit or curtail production or development. Amendments to current laws and regulations governing the operations and activities of the Company or more stringent implementation thereof could have a substantial adverse impact on the Company.

The operations of the Company will require licenses and permits from various governmental authorities to carry out exploration and development at its projects. In Canada, the issuance of governmental licenses and permits are increasingly being influenced by land use consultations between the government and local First Nations communities. There can be no assurance that the Company will be able to obtain the necessary licences and permits on acceptable terms, in a timely manner or at all. Any failure to comply with permits and applicable laws and regulations, even if inadvertent, could result in the interruption or closure of operations or material fines, penalties or other liabilities.

6.7.6 Title to Properties

Acquisition of rights to the mineral properties is a very detailed and time-consuming process. Title to, and the area of, mineral properties may be disputed. Although the Company has investigated the title to all of the properties for which it holds concessions or other mineral leases or licenses or in respect of which it has a right to earn an interest, the Company cannot give an assurance that title to such properties will not be challenged or impugned.

The Company has the right to earn an increased economic interest in certain of its properties. To earn this increased interest, the Company is required to make certain exploration expenditures and payments of cash and/or Company shares. If the Company fails to make these expenditures and payments, the Company may lose its right to such properties and forfeit any funds expended up to such time.

6.7.7 Estimates of Mineral Resources

The mineral resource estimates used by the Company are estimates only and no assurance can be given that any particular level of recovery of minerals will in fact be realized or that an identified resource will ever qualify as a commercially mineable (or viable) deposit which can be legally or commercially exploited. In addition, the grade of mineralization ultimately mined may differ from that indicated by drilling results and such differences could be material.

6.7.8 Key Management

The success of the Company will be largely dependent upon the performance of its key officers, consultants and employees. Locating mineral deposits depends on a number of factors, not the least of which is the technical skill of the exploration personnel involved. The success of the Company is largely dependent on the performance of its key individuals. Failure to retain key individuals or to attract or retain additional key individuals with necessary skills could have a materially adverse impact upon the Company's success.

6.7.9 Volatility of Share Price

Market prices for shares of early stage companies are often volatile. Factors such as announcements of mineral discoveries, financial results, and other factors could have a significant effect on the price of the Company's shares and the amount of financing that can be raised by the Company.

6.7.10 Foreign Currency Exchange

A small portion of the Company's expenses are now, and are expected to continue to be incurred in foreign currencies. The Company's business will be subject to risks typical of an international business including, but not limited to, differing tax structures, regulations and restrictions and general foreign exchange rate volatility. Fluctuations in the exchange rate between the Canadian dollar and such other currencies may have a material effect on the Company's business, financial condition and results of operations and could result in downward price pressure for the Company's products or losses from currency exchange rate fluctuations. The Company does not actively hedge against foreign currency fluctuations.

6.7.11 Conflict of Interest

Some of the Company's directors and officers are directors and officers of other natural resource or mining-related companies. These associations may give rise from time to time to conflicts of interest. As a result of such conflict, the Company may miss the opportunity to participate in certain transactions.

7. QUARTERLY FINANCIAL INFORMATION

The following tables sets out a summary of the Company's results:

Table 14: ($000's) (Loss) earnings & Comprehensive (Loss) earnings Summary	**Quarterly**							
	Q421	**Q122**	**Q222**	**Q322**	**Q422**	**Q123**	**Q223**	**Q323**
Revenue	-	-	-	-	-	-	-	-
(Loss) earnings for the period	(1,735)	(1,432)	(1,967)	(1,832)	(953)	(2,465)	195	**(3,330)**
(Loss) earnings per share	(0.04)	(0.02)	(0.02)	(0.02)	(0.01)	(0.02)	0.00	**(0.03)**

Table 15: ($000's) Financial Position summary	**As at**							
	Apr 30, 2021	**Jul 31, 2021**	**Oct 31, 2021**	**Jan 31, 2022**	**Apr 30, 2022**	**Jul 31, 2022**	**Oct 31, 2022**	**Jan 31, 2023**
Total Assets	8,346	8,778	13,925	17,445	16,190	13,579	16,929	**22,805**
Total Liabilities	322	779	641	2,395	2,108	1,704	1,131	**5,291**
Total Equity	8,024	7,999	13,284	15,050	14,082	11,875	15,798	**17,514**

CanAlaska Uranium Ltd.

Condensed Interim Consolidated Financial Statements
Third Quarter - January 31, 2023
(Unaudited)
(Expressed in Canadian dollars, except where indicated)

NOTICE OF NO AUDITOR REVIEW OF

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

Under National Instrument 51-102, if an auditor has not performed a review of the condensed interim consolidated financial statements required to be filed, they must be accompanied by a notice indicating that the condensed interim consolidated financial statements have not been reviewed by an auditor.

The accompanying condensed interim consolidated financial statements have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these condensed interim consolidated financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of condensed interim consolidated financial statements by an entity's auditor.

CanAlaska Uranium Ltd.

Condensed Interim Consolidated Statements of Financial Position

(Unaudited)

(Expressed in Canadian dollars except where indicated)

	January 31 2023 $000's	April 30 2023 $000's
Assets		
Current assets		
Cash and cash equivalents (note 4)	17,256	14,012
Prepaid and deposits	181	200
Equity securities (note 5)	3,599	963
Total current assets	21,036	15,175
Non-current assets		
Reclamation bonds	157	124
Property and equipment (note 6)	1,178	542
Mineral property interests (note 7)	434	349
Total assets	22,805	16,190
Liabilities		
Current liabilities		
Trade and other payables	1,790	830
Current portion of lease liabilities (note 8)	85	63
Deferred flow-through premium (note 9)	2,635	973
	4,510	1,866
Non-current portion of lease liabilities (note 8)	781	242
	5,291	2,108
Equity		
Common shares (note 9)	101,818	96,227
Equity reserve	22,150	19,222
Investment revaluation reserve	(1,130)	(1,643)
Accumulated deficit	(105,324)	(99,724)
	17,514	14,082
	22,805	16,190

Subsequent Events (note 13)

Approved by the Board of Directors

"Peter Dasler" — Director

"Jean Luc Roy" — Director

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

CanAlaska Uranium Ltd.

Condensed Interim Consolidated Statements of Comprehensive Loss

(Unaudited)

(Expressed in Canadian dollars except where indicated)

	Three months ended January 31 2023 ($000's)	Three months ended January 31 2022 ($000's)	Nine months ended January 31 2023 ($000's)	Nine months ended January 31 2022 ($000's)
EXPLORATION COSTS				
Mineral property expenditures net of reimbursements	1,817	1,073	5,760	3,162
Mineral property write-offs (note 7)	12	-	22	-
Net option payments (note 7)	-	(7)	(2,222)	(26)
	1,829	1,066	3,560	3,136
OTHER EXPENSES (INCOME)				
Consulting, labour and professional fees	1,001	370	1,581	811
Depreciation and amortization (note 6)	48	28	114	70
Gain on disposal of property and equipment	(14)	-	(14)	(7)
Foreign exchange (gain) loss	14	(24)	(32)	(25)
Insurance, licenses and filing fees	43	51	183	127
Interest	13	7	26	17
Interest income	(123)	(9)	(228)	(18)
Other corporate costs	57	25	173	57
Investor relations and presentations	121	105	380	200
Rent	8	8	26	28
Share-based payments (note 10)	987	523	1,528	1,297
Travel and accommodation	28	4	71	11
Management fee	(33)	(5)	(146)	(5)
Flow-through premium (note 8)	(649)	(317)	(1,622)	(467)
	1,501	766	2,040	2,096
Net loss for the period	(3,330)	(1,832)	(5,600)	(5,232)
Other comprehensive loss				
Items that have been reclassified to profit or loss:				
Realized (loss) gain on equity securities	-	-	(174)	(158)
Items that will not be subsequently reclassified to profit o				
Unrealized gain (loss) on equity securities	(57)	(281)	687	150
Total comprehensive loss for the period	(3,387)	(2,133)	(5,087)	(5,240)
Basic and diluted loss per share ($ per share)	(0.03)	(0.02)	(0.05)	(0.06)
Basic and diluted weighted average common shares outstanding (000's)	122,522	97,842	108,870	88,142

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

CanAlaska Uranium Ltd.

Condensed Interim Consolidated Statements of Changes in Equity
For the nine months ended January 31, 2023 and 2022
(Unaudited)
(Expressed in Canadian dollars except where indicated)

	Common Shares		Equity Reserve $000's	Investment Revaluation Reserve $000's	Accumulated Deficit $000's	Total Equity $000's
	Shares 000's	Amount $000's				
Balance-April 30, 2021	**81,208**	**86,265**	**16,805**	**(1,506)**	**(93,540)**	**8,024**
Issued on private placement for cash	14,261	11,497	-	-	-	11,497
Warrants issued on private placement	-	(1,581)	1,581	-	-	-
Flow-through premium (note 8)	-	(1,972)	-	-	-	(1,972)
Share issuance costs	-	(801)	163	-	-	(638)
Issued on the exercise of stock options	1,430	710	(259)	-	-	451
Issued on the exercise warrants	4,367	1,955	(324)	-	-	1,631
Share-based payments	-	-	1,297	-	-	1,297
Other comprehensive loss	-	-	-	(8)	-	(8)
Loss for the period	-	-	-	-	(5,232)	(5,232)
Balance-January 31, 2022	**101,266**	**96,073**	**19,263**	**(1,514)**	**(98,772)**	**15,050**
Balance - April 30, 2022	**101,876**	**96,227**	**19,222**	**(1,643)**	**(99,724)**	**14,082**
Issued on private placement for cash	17,673	10.000	-	-	-	10,000
Warrants issued on private placement	-	(1,353)	1,353	-	-	-
Flow-through premium (note 8)	-	(3,284)	-	-	-	(3,284)
Share issuance costs	-	(889)	231	-	-	(658)
Issued on the exercise warrants	3,222	1,117	(184)	-	-	933
Share-based payments	-	-	1,528	-	-	1,528
Other comprehensive gain	-	-	-	513	-	513
Loss for the period	-	-	-	-	(5,600)	(5,600)
Balance-January 31, 2023	**122,771**	**101,818**	**22,150**	**(1,130)**	**(105,324)**	**17,514**

CanAlaska Uranium Ltd.

Condensed Interim Consolidated Statements of Cash Flows

(Unaudited)

(Expressed in Canadian dollars except where indicated)

	Nine months ended January 31 2023	Nine months ended January 31 2022
	$000's	**$000's**
Cash flows used in operating activities		
Loss for the period	(5,600)	(5,232)
Items not affecting cash		
Depreciation and amortization (note 6)	114	70
Mineral property write-offs	22	-
Gain on disposal of property and equipment	(14)	(7)
Recoveries on option payments received	(2,222)	(26)
Flow-through premium (note 8)	(1,622)	(467)
Write down on reclamation bond	-	-
Interest expense	26	17
Share-based payments (note 10)	1,528	1,297
	(7,768)	(4,348)
Change in non-cash operating working capital		
Decrease (increase) in prepaid and deposits	19	(60)
Increase in trade and other payables	960	245
	(6,789)	(4,163)
Cash flows from financing activities		
Issuance of common shares (net of share issuance costs)	9,342	10,859
Lease liability payments	(71)	(51)
Proceeds on exercise of stock options	-	451
Proceeds on exercise of warrants	933	1,632
	10,204	12,891
Cash flows used in investing activities		
Additions to mineral property interests	(108)	(98)
Additions to property and equipment	(182)	(149)
Proceeds from sale of property and equipment	52	8
Reclamation bonds	(33)	(74)
Option payments	100	87
	(171)	(226)
Increase in cash and cash equivalents	3,244	8,502
Cash and cash equivalents - beginning of period (note 4)	14,012	7,016
Cash and cash equivalents - end of period (note 4)	17,256	15,518

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

1 Nature of Operations

CanAlaska Uranium Ltd. (the "Company" or "CanAlaska") and its subsidiaries are principally engaged in the exploration of uranium, nickel and diamond properties. The Company may bring the properties to production, structure joint ventures with others, option or lease properties to third parties or sell the properties outright. The Company has not determined whether these properties contain ore reserves that are economically recoverable and the Company and its mineral interests are considered to be in the exploration stage. From time to time, the Company evaluates new properties and directs exploration on these properties based on the Board of Director's evaluation of financial and market considerations at the time. The Company's shares trade on the TSX Venture Exchange under the symbol "CVV". The Company's shares are also quoted on the OTCQX in the United States under the symbol "CVVUF" and the Frankfurt Stock Exchange under the symbol "DH7N". The Company's registered office is located at 625 Howe Street, Suite 580, Vancouver, British Columbia, V6C 2T6, Canada.

2 Going Concern

These condensed interim consolidated financial statements have been prepared on a going concern basis. The going concern basis of presentation assumes that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of business. These consolidated financial statements do not include any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classification that would be necessary should the Company be unable to continue as a going concern. These adjustments could be material.

The recoverability of the amounts shown for mineral properties and related deferred costs is dependent upon the existence of economically recoverable mineral reserves, the ability of the Company to obtain the necessary financing to complete the development, and upon future profitable production or proceeds from disposition of the mineral properties. Due to the difficult market conditions facing junior uranium exploration companies there is no assurance that the Company will be successful in raising additional financing. The amounts shown as mineral property costs represent acquisition costs incurred to date, net of recoveries.

Given that the Company does not generate recurring revenues from operations and other factors as noted, a material uncertainty exists which may cast significant doubt regarding the Company's ability to continue as a going concern. Management believes that the cash on hand is sufficient to meet corporate, administrative and selected exploration activities for at least the next twelve months. At January 31, 2023, the Company had cash and cash equivalents of $17.3 million (April 30, 2022: $14.0 million) (note 4) and working capital of $16.5 million (April 30, 2022: $13.3 million). The Company has a deficit of $105.3 million at January 31, 2023. Management may either need to dilute its ownership in its properties or secure additional financing to continue to advance the development of its exploration projects. Management has taken steps to streamline non-discretionary expenditures and financial overheads and is working to option, joint venture or sell its individual exploration projects.

3 Basis of Consolidation and Presentation

a) Statement of Compliance

These condensed interim consolidated financial statements of the Company, including comparatives, have been prepared in accordance with International Financial Reporting Standards 34 Interim Financial Reporting ("IAS 34") using the accounting policies consistent with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Boards ("IASB"). These condensed interim consolidated financial statements have been prepared on the basis of and using accounting policies, methods of computation and presentation consistent with those applied in the Company's April 30, 2022 consolidated annual financial statements.

These condensed interim consolidated financial statements were authorized for issuance by the Board of Directors of the Company on March 14, 2023.

b) Basis consolidation and preparation

These condensed interim consolidated financial statements are presented in Canadian dollars. The consolidated financial statements are prepared on the historical cost basis except for certain financial instruments that are measured on the fair value basis.

These condensed interim consolidated financial statements include the accounts of CanAlaska and its wholly-owned subsidiary, CanAlaska West McArthur Uranium Ltd., a B.C. company.

Subsidiaries are entities over which the Company has control. Control is achieved when the Company has power over its investee; is exposed or has rights to variable returns from its involvement with the investee; and has the ability to use its power to affect its returns. Subsidiaries are consolidated from the date on which control is transferred to the Company. They are deconsolidated from the date on which control ceases. All inter-company transactions, balances, income and expenses have been eliminated on consolidation.

c) Future Changes in Accounting Policies Not Yet Effective

The following amendment to accounting standards has been issued but not yet adopted in the financial statements:

> In May 2021, the IASB issued Deferred Tax related to Assets and Liabilities Arising from a Single Transaction which amended IAS 12, Income Taxes ("IAS 12"). The amendments narrowed the scope of the recognition exemption in IAS 12, relating to the recognition of deferred tax assets and liabilities, so that it no longer applies to transactions that, on initial recognition, give rise to equal taxable and deductible temporary differences such as leases and reclamation and closure cost provisions. The amendments are effective for annual reporting periods beginning on or after January 1, 2023 to transactions that occur on or after the beginning of the earliest comparative period presented. Earlier application is permitted. The Company is currently assessing the impact of the amendments on its consolidated financial statements.

4 Cash and Cash Equivalents

	January 31, 2023 $000's	April 30, 2022 $000's
Cash	1,097	1,512
Cash equivalents	16,159	12,500
Total	**17,256**	**14,012**

5 Equity Securities

	January 31, 2023		April 30, 2022	
	Cost $000's	Market Value $000's	Cost $000's	Market Value $000's
Northern Uranium Corp.	700	240	700	300
Fjordland Exploration Inc.	120	38	120	68
Canterra Minerals Corp.	180	10	180	44
Voyageur Minerals Explorer Corp	80	80	80	76
Omineca Mining and Metals Ltd.	116	32	116	48
Metal Energy Corp.	878	656	503	384
Basin Energy Limited	1,747	2,516	-	-
Other equity securities	455	27	628	43
Total	**4,276**	**3,599**	**2,327**	**963**

The Company holds equity securities as strategic investment and has less than 10% equity interest in each of the investees.

During the nine months ended January 31, 2023, the Company received 5,000,000 shares of Metal Energy Corp. and 16,229,694 shares of Basin Energy Limited pursuant to several property option agreements with a fair value of $375,000 and $1,747,441 respectively (nine months ended January 31, 2022: received 500,000 shares of Metal Energy Corp. with a fair value of $100,000). Also, during the nine months ended January 31, 2023, the company wrote off 1,104,808 defunct shares of Westcan Uranium Corp. (nine months ended January 31, 2022: disposed of 1,000,000 shares of Fjordland Exploration Inc.) for gross proceeds totalling $nil (nine months ended January 31, 2022: $nil) and recognized a loss on equity securities of $173,818 (nine months ended January 31, 2022: $157,955).

6 Property and Equipment

	Mining equipment $000's	Office equipment $000's	Automobile $000's	Right of Use Asset $000's	Total $000's
Cost					
At May 1, 2021	**441**	**452**	**70**	**-**	**963**
Additions	-	149	69	353	571
Disposals	(14)	-	-	-	(14)
At April 30, 2022	**427**	**601**	**139**	**353**	**1,520**
Additions	-	37	144	607	788
Disposals	-	-	(68)	-	(68)
At January 31, 2023	**427**	**638**	**215**	**960**	**2,240**
Accumulated Depreciation and Amortization					
At May 1, 2021	**(439)**	**(438)**	**(10)**	**-**	**(887)**
Depreciation and amortization	(1)	(18)	(28)	(58)	(105)
Disposals	14	-	-	-	14
At April 30, 2022	**(426)**	**(456)**	**(38)**	**(58)**	**(978)**
Depreciation and amortization	-	(24)	(28)	(62)	(114)
Disposals	-	-	30	-	30
At January 31, 2023	**(426)**	**(480)**	**(36)**	**(120)**	**(1,062)**
Carrying Value					
At April 30, 2022	1	145	101	295	542
At January 31, 2023	**1**	**158**	**179**	**840**	**1,178**

7 Mineral Property Interests

The Company holds approximately 390,000 hectares of mining claims in the Athabasca Basin located across the provinces of Saskatchewan and Manitoba in Canada. The holdings are comprised of 26 projects which are in various stages of exploration and discovery. The Company also holds mining claims in British Columbia.

Details of acquisition costs and property impairments for the twelve and nine months ended April 30, 2022 and January 31, 2023 are as follows:

Project ($000's)	May 1, 2021	Additions/ write-offs/ recoveries	April 31, 2022	Additions/ write-offs/ recoveries	January 31, 2023
Athabasca Basin					
Cree East (a)	85	-	85	-	85
West McArthur (b)	-	-	-	-	-
West Athabasca Kimberlite (c)	36	-	36	(22)	14
Key Lake (d)	-	5	5	-	5
Waterbury (e)	12	(12)	-	-	-
Moon	13	-	13	-	13
NW Manitoba	36	-	36	1	37
McTavish (f)	1	(1)	-	-	-
NE Wollaston (g)	24	2	26	-	26
Manibridge (h)	161	(161)	-	-	-
Hunter (i)	-	50	50	(22)	28
Wilson (j)		3	3		3
Strong Extension(k)		8	8	-	8
North Moak (l)		3	3		3
Resting	18	-	18	-	18
Halfway Lake (m)	20	-	20	80	100
Carswell (n)	-	8	8	-	8
Geikie (o)	-	-	-	-	-
Marshall (p)	-	-	-	-	-
Chymko (q)	-	20	20	-	20
Taggart (r)	-	17	17	-	17
North Millennium (s)	-	-	-	-	-
Ruttan (t)	-	-	-	21	21
Enterprise (u)	-	-	-	2	2
Frontier (v)	-	-	-	11	11
Other					
Other Project, Various (w)	-	1	1	14	15
Total	**406**	**(57)**	**349**	**85**	**434**

7 Mineral Property Interests (continued)

Summary of option payments due in the years ending April 30[2]	Total Cash $000's	Spend[1] $000's	Shares
2023	-	-	-
2024	10	-	50,000
2025	15	-	100,000
Thereafter	20	850	150,000
Total	45	850	300,000

[1] Represents cumulative spend required not the spend per fiscal year to maintain certain interest in the Company's properties.
[2] Only considers payments due during the fiscal year and not previous year's payments and issuances.

Summary of optionees' commitments to maintain certain interest in CanAlaska's properties in the years ending April 30[1]	Total Cash $000's	Spend[1] $000's	Shares
2023	100	2,000	21,229,694
2024	-	2,000	-
2025	-	7,000	-
Thereafter	-	17,000	-
Total due	100	17,000	21,229,69

[1] Represents cumulative spend required to maintain certain interest in the Company's properties.

7 Mineral Property Interests (continued)

a) Cree East, Saskatchewan

Cree East consists of approximately 58,000 hectares of mineral claims in the Athabasca. The property has a carrying value of approximately $85,000.

b) West McArthur, Saskatchewan - Cameco Corporation

West McArthur consists of approximately 36,000 hectares of mineral claims in the Athabasca. In February 2016, the Company entered into an option agreement with Cameco Corporation. A total of $725,000 cash was received and property expenditures of approximately $5.0 million were made. On October 19, 2018, Cameco Corporation gave notice to acquire its 30% interest on the West McArthur uranium project and the Company became the operator of the joint venture at that date.

The total expenditures on the property for the nine months ended January 31, 2023 was approximately $4.7 million (nine months ended January 31, 2022: $2.1 million) and has a carrying value of $nil.

c) West Athabasca Kimberlite, Saskatchewan

In September and October 2022, the Company wrote down certain of its West Athabasca Kimberlite claims for $10,069 as it did not renew its permits.

In December 2022 and January 2023, the Company wrote down certain of its West Athabasca Kimberlite claims for $12,250 as it did not renew its permits.

d) Key Lake, Saskatchewan

On September 29, 2021. the Company entered into an option agreement with Durama Enterprises Limited (“Durama”) to earn a 100% interest in the Key Lake project in stages by carrying out $0.85 million in exploration expenditures, making cash payments totaling $50,000 ($5,000 paid) and issuing 300,000 common shares.

In October 2021, the Company staked 2 claim blocks totaling 1,358 hectares in the Athabasca for $5,304.

e) Waterbury, Saskatchewan

In September 2021, the Company entered into a letter of intent (“LOI”) with Terra Uranium Pty Ltd. (“Terra”) to negotiate an arm’s length transaction whereby the Company will option to Terra up to 80% interest in certain mineral claims and mineral exploration licenses. The Company received $23,275 in an exclusivity payment. The Company recorded cost recoveries of $11,563 and recognized net option payments of $11,712.

On January 7, 2022, the Company entered into a property option agreement with Terra which was subsequently terminated on April 7, 2022.

7 Mineral Property Interests (continued)

f) McTavish, Saskatchewan

In July 2021, the Company staked 1 claim block with 5,872 hectares in the Athabasca for $3,524.

In September 2021, the Company entered into a LOI with Terra to negotiate an arm's length transaction whereby the Company will option to Terra up to 80% interest in certain mineral claims and mineral exploration licenses. The Company received $11,638 in an exclusivity payment. The Company recorded cost recoveries of $4,849 and recognized net option payments of $6,789.

On January 7, 2022, the Company entered into a property option agreement with Terra which was subsequently terminated on April 7, 2022.

g) NE Wollaston, Saskatchewan

In June 2021, the Company staked 2 claim blocks totaling 2,385 hectares in the eastern Athabasca for $1,431.

h) Manibridge, Manitoba

In May 2021, the Company entered into a property option agreement with D Block Discoveries Inc. ("D Block") to earn up to a 100% interest in the Manibridge project. D Block may earn up to 100% interest in stages in the property by carrying out $4 million in exploration expenditures, making cash payment of $180,000 ($180,000 received) and issuing 6,500,000 commons shares (2,000,000, 1,198,630 and 5,000,000 share of Metal Energy Corp. received with an aggregate fair value of $878,288). During the year ended April 30, 2022, the Company recorded cost recoveries of $161,171 and recognized net option payments of $422,117.

In August 2022, the Company received $100,000 and 5,000,000 common shares of Metal Energy with a fair value of $375,000. During the nine months ended January 31, 2023, the Company recognized net option payments of $475,000.

On December 24, 2022, the Company received notice of exercise of 100% interest from Metal Energy Corp. for the Manibridge project.

i) Hunter, Manitoba

In March 2022, the Company staked 1 claim blocks totaling 10,065 hectares for $50,325.

In November 2022, the Company recovered $22,140 from the Manitoba government as a result of an overpayment.

7 Mineral Property Interests (continued)

j) Wilson, Manitoba

In September 2021, the Company staked 1 claim blocks totaling 5,272 hectares in the Thompson Nickel Belt for $3,037.

k) Strong Extension, Manitoba

In September 2021, the Company staked 1 claim blocks totaling 13,606 hectares in the Thompson Nickel Belt for $7,556.

In November 2022, the Company recovered $352 from the Manitoba government as a result of an overpayment.

l) North Moak, Manitoba

In September 2021, the Company staked 1 claim blocks totaling 5,240 hectares in the Thompson Nickel Belt for $3,414.

In November 2022, the Company recovered $393 from the Manitoba government as a result of an overpayment.

m) Halfway Lake, Manitoba

In August and September 2022, the Company staked 11 claim blocks totaling 2,279 hectares in the Athabasca Basin for $80,769.

n) Carswell, Saskatchewan

In September 2021, the Company staked 3 claim blocks totaling 13,352 hectares in the Athabasca Basin for $8,011.

7 Mineral Property Interests (continued)

o) Geikie, Saskatchewan

In September 2021, the Company staked 3 claim blocks totaling 33,897 hectares in the Athabasca Basin for $20,338.

In January 2022, the Company entered into a LOI with Basin Energy to negotiate an arm's length transaction whereby the Company will option to Basin up to 80% interest in certain mineral claims and mineral exploration licenses. The Company received $7,208 in an exclusivity payment and recorded cost recoveries of $7,208.

In April 2022, the Company entered into a property option agreement with Basin Energy to earn up to a 80% interest in the Geikie project. Basin Energy may earn up to 80% interest in stages in the property by making cash payments of $29,988 (AUD$33,333.33 received), issuing 6.66% worth of ordinary shares of Basin Energy's capital structure as at listing on the Australian Stock Exchange ("ASX") and a further 2,250,000 ordinary shares of Basin Energy, granting the Company 2.75% NSR and incurring AUD$7,500,000 in exploration expenditures. The Company recorded cost recoveries of $13,130 and recognized net option payments of $16,858. The Company will be the operator of the project through the 60% option threshold and charge an operator fee.

In September 2022, the Company received 5,409,898 shares of Basin Energy which have a 24-month escrow period. The fair value of the shares received of $582,480 was recognized in net option payments.

p) Marshall, Saskatchewan

In September 2021, the Company staked 3 claim blocks totaling 11,225 hectares in the Athabasca Basin for $6,735.

In January 2022, the Company entered into a LOI with Basin Energy Limited. ("Basin Energy") to negotiate an arm's length transaction whereby the Company will option a 100% interest in certain mineral claims and mineral exploration licenses. The Company received $7,208 in an exclusivity payment. The Company recorded cost recoveries of $6,735 and recognized net option payments of $472.

In April 2022, the Company entered into a property option agreement with Basin Energy to earn 100% interest in the Marshall project. Basin Energy may earn 100% interest in the property by making cash payments of $29,988 (AUD$33,333.33 received) and issuing 6.66% worth of ordinary shares of Basin Energy's capital structure as at listing on the Australian Stock Exchange ("ASX"), granting the Company 2.75% net smelter returns ("NSR") and engaging the Company to be operator of an initial AUD$1,500,000 work program on the property. The Company recognized net option payments of $29,988.

In September 2022, the Company received 5,409,898 shares of Basin Energy which have a 24-month escrow period. The fair value of the shares received of $582,480 was recognized in net option payments.

7 Mineral Property Interests (continued)

q) Chymko, Saskatchewan

In September 2021, the Company staked 6 claim blocks totaling 32,603 hectares in the Athabasca Basin for $19,562.

r) Taggart, Saskatchewan

In September 2021, the Company staked 5 claim blocks totaling 28,328 hectares in the Athabasca Basin for $16,997.

s) North Millennium, Saskatchewan

In January 2022, the Company entered into a LOI with Basin Energy to negotiate an arm's length transaction whereby the Company will option up to 80% interest in certain mineral claims and mineral exploration licenses. The Company received $7,208 in an exclusivity payment and recognized net option payments of $7,208.

In April 2022, the Company entered into a property option agreement with Basin Energy to earn up to a 80% interest in the North Millennium project. Basin Energy may earn up to 80% interest in stages in the property by making cash payments of $29,988 (AUD$33,333.33 received), issuing 6.66% worth of ordinary shares of Basin Energy's capital structure as at listing on the Australian Stock Exchange ("ASX") and a further 2,250,000 ordinary shares of Basin Energy, granting the Company 2.75% NSR and incurring AUD$7,500,000 in exploration expenditures. The Company recognized net option payments of $29,988. The Company will be the operator of the project through the 60% option threshold and charge an operator fee.

In September 2022, the Company received 5,409,898 shares of Basin Energy which have a 24-month escrow period. The fair value of the shares received of $582,480 was recognized in net option payments.

t) Ruttan, Manitoba

In September 2022, the Company staked 2 claim blocks totaling 231 hectares in the Athabasca Basin for $20,900
.

u) Enterprise, Saskatchewan

In September and October 2022, the Company staked 2 claim blocks totaling 2,493 hectares in the Athabasca Basin for $1,768.

v) Frontier, Saskatchewan

In November 2022, the Company staked 3 claim blocks totaling 15,929 hectares in the Athabasca Basin for $10,976.

7 Mineral Property Interests (continued)

Other Projects

w) Quesnel – Mouse Mountain, British Columbia

In January 2022, the Company staked 3 claim blocks totaling 1,420 hectares in British Columbia for $2,485.

In February 2022, the Company received $1,243 from Omineca Mining and Metals Ltd and recorded cost recoveries of $1,243.

In January 2023, the Company made a cash-in-lieu payment of $14,200 to maintain the properties in good standing.

8 Lease Liability

The Company's lease liability consists of a lease for office and warehouse space in Saskatoon, Saskatchewan. The lease liability for these leases were measured at the present value of remaining lease payments, discounted at the Company's incremental borrowing rate. The average incremental borrowing rate used was 9%.

At January 31, 2023, the Company's lease liability is as follow:

		January 31, 2023 $000's		April 31, 2022 $000's
Opening balance	$	305	$	-
Addition/(disposition)		606		353
Interest		26		24
Lease payment		(71)		(72)
Ending balance	$	866	$	305

		January 31, 2023 $000's		April 31, 2022 $000's
Current portion	$	85	$	63
Long-term portion		781		242
Ending balance	$	866	$	305

At January 31, 2023, the Company is committed to minimum undiscounted lease payments as follows:

		January 31, 2023 $000's		April 31, 2022 $000's
Less than one year	$	154	$	87
One to five years		813		277
Six to eight years		205		
Total undiscounted lease liabilities	$	1,172	$	364

9 Share Capital

The Company has authorized capital consisting of an unlimited amount of common shares without par value.

Share Issuances

a) On November 1, 2022, the Company completed a non-brokered private placement and issued 13,173,212 flow-through units for gross proceeds of $6,850,070.24 and 4,499,900 charity flow-through units for gross proceeds of $3,149,930, for total gross proceeds of $10,000,000.24. Each flow-through unit was sold at a price of $0.52 and consists of one flow-through common share and one-half of one transferable common share purchase warrant. Each charity flow-through unit was sold at a price of $0.70 and consists of one common share and one-half of one transferable warrant. Each whole warrant entitles the holder thereof to purchase one common share for a period of 3 years at a price of $0.75. In connection with this financing, the Company paid cash finder's fees of $594,363, legal and filing fees of $63,666 and issued a total of 1,049,545 finder's warrants. Each finder's warrant is exercisable for one common share at a price of $0.52/share for three years. The finder's warrants issued as part of this placement have been recorded at a fair valued of $230,732 using the Black Scholes option pricing model. Also, the Company recorded a flow-through premium of $3,284,218. As the Company has incurred approximately $1,975,485 of exploration expenditures related to the flow-through financing, it has recognized $648,792 of the $3,284,218 flow-through premium in the consolidated statement of net loss and comprehensive loss.

b) On November 17, 2021, the Company completed a non-brokered private placement and issued 6,163,064 flow-through units for gross proceeds of $5,423,496.32 and 8,097,563 non-flow-through units for gross proceeds of $6,073,172.25, for total gross proceeds of $11,496,668.57. Each flow-through unit was sold at a price of $0.88 and consists of one flow-through common share and one-half of one transferable common share purchase warrant. Each non-flow-through unit was sold at a price of $0.75 and consists of one common share and one-half of one transferable warrant. Each whole warrant entitles the holder thereof to purchase one common share for a period of 2 years at a price of $1.00. In connection with this financing, the Company paid cash finder's fees of $597,191.65, legal and filing fees of $11,256 and issued a total of 732,626 finder's warrants. Each finder's warrant is exercisable for one common share at a price of $1.00/share for two years. The finder's warrants issued as part of this placement have been recorded at a fair valued of $163,333 using the Black Scholes option pricing model. Also, the Company recorded a flow-through premium of $1,972,180. As the Company has incurred approximately $5,423,496 of exploration expenditures related to the flow-through financing, it has recognized $973,112 (April 30, 2022: $999,068) of the $1,972,180 flow-through premium in the consolidated statement of net loss and comprehensive loss.

c) During the nine months ended January 31, 2023, the Company issued 3,221,675 common shares from the exercise of share purchase warrants for total gross proceeds of $932,925.

10 Share Stock Options and Warrants

The Company has a stock option plan that permits the granting of stock options to directors, officers, key employees and consultants. Terms and pricing of options are determined by management at the date of grant. A total of 10% of the issued and outstanding common shares of the Company may be allotted and reserved for issuance under the stock option plan.

	Number of options 000's	Weighted average exercise price $
Outstanding – April 30, 2021	**6,855**	**0.49**
Granted	4,120	0.60
Exercised	(1,935)	0.28
Expired	(1,100)	0.67
Outstanding – April 30, 2022	**7,940**	**0.57**
Granted	6,740	0.44
Expired	(2,445)	0.42
Forfeited	(60)	0.69
Outstanding – January 31, 2023	**12,175**	**0.53**

As at January 31, 2023, the following stock options were outstanding:

	Number of options outstanding 000's	Number of options exercisable 000's	Exercise price	Expiry date (Fiscal Year)
	2,175	2,175	$0.71	2023
	-	-	-	2024
	5,635	5,635	$0.43 - $0.68	2025
	4,365	4,365	$0.40 - $0.49	2026
Total	**12,175**	**12,175**		

For the three months ended January 31, 2023, total share-based compensation expense was $986,980 (January 31, 2022: $522,813). For the nine months ended January 31, 2023, total share-based compensation expense was $1,528,384 (January 31, 2022: $1,296,890).

10 Share Stock Options and Warrants (continued)

Warrants

	Number of warrants 000's	Weighted average exercise price $
Outstanding - May 1, 2021	**30,951**	**0.52**
Granted	7,863	1.00
Exercised	(4,472)	0.37
Expired	(513)	0.59
Outstanding – April 30, 2022	**33,829**	**0.65**
Granted	9,886	0.75
Expired	(420)	0.51
Exercised	(3,222)	0.29
Outstanding – January 31, 2023	**40,073**	**0.70**

At January 31, 2023, the following warrants were outstanding:

	Number of warrants outstanding 000's	Exercise price $	Expiry date
	1,026	0.75	March 12, 2023
	2,090	0.75	March 26, 2023
	3,278	0.55	June 23 2023 [1]
	2,036	0.40	June 30, 2023 [1]
	937	0.40	July 20, 2023 [1]
	7,863	1.00	November 17, 2023
	11,552	0.60	May 16, 2024
	520	0.60	July 18, 2024
	885	0.60	August 15, 2024
	8,836	0.75	November 1 2025
	1,050	0.52	November 1 2025
Total	**40,073**		

[1] On November 28, 2022, the Company extended the exercise period of a total of 6,501,839 outstanding share purchase warrants by six months. Each of the share purchase warrants is exercisable for one common share of the Company at prices ranging from $0.40 - $0.55 per share.

(Expressed in Canadian dollars except where indicated)

10 Share Stock Options and Warrants (continued)

Option and warrant pricing models require the input of highly subjective assumptions including the expected volatility. Changes in the assumptions can materially affect the fair value estimate, and therefore, the existing models do not necessarily provide a reliable measure of the fair value of the Company's stock options and warrants. The Company's expected volatility is based on the historical volatility of the Company's share price on the Toronto Stock Exchange or the TSX Venture Exchange. The following assumptions were used in the Black-Scholes option pricing model to calculate the compensation expense for the nine months ended January 31, 2023 and 2022:

	Nine months ended January 31	
Options	**2023**	**2022**
Weighted average fair value	$0.23	$0.31
Forfeiture rate	0%	0%
Risk-free interest rate	3.16% - 3.87%	0.33% - 0.97%
Expected life	1.98 years - 2.03 years	1.9 years - 2.0 years
Expected volatility	94.5% – 97.4%	100.0 – 103.2%
Expected dividend	0%	0%

	Nine months ended January 31	
Warrants	**2023**	**2022**
Weighted average fair value	$0.19	$0.22
Forfeiture rate	0%	0%
Risk-free interest rate	3.83%	1.00%
Expected life	3.0 years	2.0 years
Expected volatility	100.8%	102.3%
Expected dividend	0%	0%

11 Related Party Transactions

Related parties include the Board of Directors and Officers of the Company and enterprises which are controlled by these individuals.

The remuneration of directors and key management of the Company for the three and nine months ended January 31, 2023 and 2022 were as follows.

	Three months ended January 31		**Nine months ended January 31**	
	2023	**2022**	**2023**	**2022**
($000's)	**$**	**$**	**$**	**$**
Employment benefits	771	270	1,150	573
Consulting fees	158	54	225	121
Director fees	9	7	27	20
Share-based compensation	841	416	1,258	1,099

Included in trade and other payables at January 31, 2023 is $327,967 (January 31, 2022 - $15,079) due to officers and directors and companies with directors and/or officers in common.

On December 30, 2022, the Company terminated the employment agreement with Mr. Dasler as President of the Company and agreed to pay $513,280.80 as termination pay. Per the termination agreement, the termination pay would be paid in two equal instalments, with $256,640.40 being paid on or before January 15, 2023 and $256,640.40 on or before January 15, 2024.

On December 22, 2022, the Company terminated the Consulting agreement with Schimann Consulting and agreed to pay $135,000 as termination pay. Per the termination agreement, the termination pay would be paid in two equal instalments, with $67,500 being paid on or before January 10, 2023 and $67,500 on January 1, 2024. And, on December 31, 2022, Karl Schimann resigned as a director of the Company.

The directors and key management were awarded the following share options under the employee share option plan during the nine months ended January 31, 2023:

Date of grant	**Number of options**	**Exercise price**	**Expiry**
July 21 2022	1,670,000	$0.49	July 21 2025
November 28, 2022	1,520,000	$0.395	November 28, 2025
January 11, 2023	2,355,000	$0.425	January 11, 2025

12 Management of Capital

The Company considers its capital to consist of common shares, stock options and warrants. The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the exploration of its mineral properties and to maintain a flexible capital structure which optimizes the costs of capital at an acceptable risk.

The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Company may attempt to issue new shares and, acquire or dispose of assets.

In order to maximize ongoing exploration efforts, the Company does not pay out dividends. The Company's investment policy is to invest its short-term excess cash in highly liquid short-term interest bearing investments with short term maturities, selected with regards to the expected timing of expenditures from continuing operations.

13 Subsequent Events

On March 6, 2023, B. Riley Farber Inc., in its capacity as Trustee in Bankruptcy of the property, assets and undertakings of Victory Nickel Inc, has accepted the Company's offer to acquire the Mel Nickel Deposit and surrounding mineral claims. The acquisition provides the Company with 100% ownership of the mineral lease that hosts the Mel Deposit, as well as ten mineral claims covering a total of 2,613 hectares in the Thompson Nickel Belt in Manitoba. The Company will acquire 100% of the Mel Deposit lease and surrounding claims by paying $300,000 and issuing 2,000,000 common shares of the Company, subject to TSX Venture Exchange approval. The Company has paid 15% of the consideration to the Trustee upon their acceptance of the offer. The balance of the purchase price will be paid and the acquisition completed upon execution of a definitive agreement and receipt of TSX Venture Exchange approval.