

CanAlaska Uranium Ltd.

CVV - TSX CVVUF - OTCBB DH7N – Frankfurt

Management Discussion and Analysis For the First Quarter and Three Months Ended July 31, 2012

Dated September 11, 2012

For further information on the Company reference should be made to the Company’s public filings which are available on SEDAR. Information is also available at the Company’s website www.canalaska.com. In addition, reference should be made to the risk factors section of the most recently filed Annual Information Form (“AIF”) or the Company’s audited consolidated financial statements for the year ended April 30, 2012. The following information is prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the IASB and denominated in Canadian dollars, unless otherwise noted. This MD&A should be read in conjunction with the Company’s unaudited condensed interim consolidated financial statements for the three months ended July 31, 2012.

Table of Contents:

1.	OVERVIEW OF THE COMPANY AND STRATEGY	2
2.	MILESTONES AND PROJECT UPDATES	3
3.	FINANCIAL POSITION	8
4.	EXPENDITURES REVIEW	10
5.	CASHFLOW REVIEW	11
6.	OTHER MATTERS	11
7.	QUARTERLY FINANCIAL INFORMATION	15

This MD&A contains forward-looking information. Refer to Section 6 “Forward-Looking Statements” and “Risks Factors” for a discussion of the risks, uncertainties and assumptions relating to such information.



1. OVERVIEW OF THE COMPANY

- ✓ Exploration expenditures of \$0.4 million (\$0.6 million net of \$0.2 million from reimbursements from partners) for three months ended July 31, 2012 in the Athabasca Basin
- ✓ Over 18 projects covering 875,000 hectares focused on Uranium (section 1.1)
- ✓ Cash resources of \$2.4 million (as at July 31, 2012)
- ✓ 22,058,136 common shares issued and outstanding (September 11, 2012)

The Company has responded to the drop in market activity and values since the Fukushima nuclear incident by actively marketing its expertise and uranium exploration projects to industry and end users for project financings. There has been a slow resurgence in interest, and in the end of the first quarter of our 2013 fiscal year some renewed interest from Chinese industry groups in response to the Canada-China nuclear accord. Management has continued with evaluating its priorities and taking steps to streamline non-discretionary expenditures. The recoverability of the amounts shown for mineral properties and related deferred costs is dependent upon the existence of economically recoverable mineral reserves, the ability of the Company to obtain the necessary financing to complete the development, and upon future profitable production or proceeds from disposition of the mineral properties. Due to the difficult market conditions facing junior uranium exploration companies there is no assurance that the Company will be successful in raising additional financing. From time to time, the Company will evaluate new properties and direct activities to these based on the Board of Director’s evaluation of financial and market considerations at the time.

1.1 Profile and Strategy

The Company is an exploration stage company engaged in the acquisition and exploration of mineral properties, principally in Canada. The Company aims to acquire and advance its projects to a stage where they can be exploited at a profit or it can arrange joint ventures, whereby other companies provide funding for development and exploitation. The Company’s principal focus for the past seven years has been the exploration for high-grade uranium deposits in the Athabasca Basin area of Saskatchewan. There are four projects on which the Company has expended most of its recent efforts. Three of these projects, West McArthur, Cree East and Fond Du Lac are 50% joint ventures, and the fourth, NW Manitoba, is 100% owned by the Company. Going forward it is expected that these four projects will be the focus of uranium targeting for the Company.

Table 1: Canadian Strategic Property Summary

Property / Project Name	2012 Notes	Hectares	LTD Expenditures
West McArthur	Ventured with Mitsubishi	36,000	\$19,526,000
Cree East	Ventured with Korean Consortium	58,000	\$18,847,000
NW Manitoba	100% CanAlaska	144,000	\$7,310,000
Fond Du Lac	Option with Fond Du Lac Denesuline	17,000	\$4,518,000
TOTAL			\$50,201,000

In the Athabasca Basin, the Company’s most advanced projects are those which the Company has under joint venture with Japanese and Korean entities. The Company has a strong in-house exploration team along with outside consultants which it can access and has established strategic exploration funding relationships with MC Resources Canada, a wholly owned subsidiary of Japan’s Mitsubishi Corporation Ltd. (“Mitsubishi”) on the West McArthur project. On the Cree East project, the Company is the Operator of a 50% Joint Venture with a Korean Consortium comprised of Hanwha Corp., Korea Resources Corp. (“KORES”), Korea Electric Power Corporation (“KEPCO”), and SK Networks Co. Ltd.

Throughout the region, the Company controls an exploration portfolio of 18 large projects totalling over 3,378 square miles (875,000 hectares) and has a land position that rivals the combined holdings of established uranium producing giants Cameco Corporation and Areva. The largest of these other projects is the flagship NW Manitoba Project, located just east of the Saskatchewan-Manitoba provincial border. In 2012, the Company re-started exploration at the NW Manitoba project, after waiting since 2007 for the Manitoba Government approvals related to community consultation. In early 2012, the Company completed an operating MOU with the local community and geophysics work and target definition started in March 2012.



In addition, CanAlaska is the operator of a Joint Venture with the Fond Du Lac Denesuline community over an area which covers the historic Fond Du Lac uranium deposit, and where the Company has extended the target area to the east, with a new drill intercept of 40.4 metres grading 0.32% uranium

The Company's exploration activities are managed through CanAlaska offices maintained in Vancouver, BC (Head Office) and La Ronge, Saskatchewan (Field support and Equipment Warehouse).

The Company believes that the fundamentals of the nuclear power industry and the economic superiority of uranium over other energy fuels will ensure the long-term future of global uranium markets and prices. Since 2004, CanAlaska has expended over \$84 million on exploration and research towards the advancement of uranium discovery on our project areas. The information gained from this work has provided the Company with significant evidence about the nature and location of mineral rich hydrothermal systems in areas of the Athabasca where previous information was lacking. The increase in understanding of the geology of the target areas, and the integration of modern geophysical methods with data processing to get more precise target definition at depth gives management the confidence to continue exploration for large scale uranium deposits on our projects.

As of September 11, 2012, the Company had 22,058,136 shares outstanding with a total market capitalization of \$4.4 million. The Company's shares trade on the Toronto Stock Exchange ("CVV") and are quoted on the OTCBB in the United States ("CVVUF") and the Frankfurt Stock Exchange ("DH7N").

1.2 Strategic and Operating Intent

- Targeted marketing of uranium projects for financing
- Restriction of uranium exploration activity until financial markets recover in this sector
- Strong commitment to option, project joint venture or sale of individual exploration projects
- Evaluate alternate commodities and projects suitable for market financing, or acquisition and sale
- Company believes that it has the projects, strategic partners, people and knowledge base, corporate treasury and fund raising ability to maintain a position in the uranium exploration sector, but, due to increasingly difficult market conditions facing junior mining and junior uranium exploration companies, management is taking steps to streamline non-discretionary expenditures and financial overheads
- The Company has renegotiated employment agreements with senior staff and management resulting in a reduction in salary expense of approximately \$135,000 per quarter
- Our Korean partners have contributed all of their \$19.0 million funding commitment towards the Cree East project, but have requested a slow-down in expenditures, or introduction of an incoming partner
- At the West McArthur project, exploration is being carried out under a 50/50 joint venture with MC Resources Canada ("MCRC"), a wholly owned subsidiary of Mitsubishi Corporation, and CanAlaska which maybe deferred in 2013 to await better market conditions

2. MILESTONES AND PROJECT UPDATES

2.1 Overview– May 1, 2012 to September 11, 2012

- Reported assay results for WMA project (June 2012)
- Acquired claims adjacent to Manitoba Ruttan Copper Mine (June 2012)
- Reported assay results for Cree East project (May 2012)
- Geophysical surveys defined new uranium drill targets at NW Manitoba project (May 2012)

In June 2012, the Company reported the results of drill core geochemistry on the West McArthur property. Drill holes WMA028 and WMA034 produced very positive results for uranium. Both intersected parts of a highly-altered graphitic pelite unit and are thought to be within 50 metres of the targeted conductor, which was identified from the down-hole geophysical surveys. The targets generated at the eastern end of Grid 5 matched and extended a historical conductor, which was drill-tested by Uranerz in 1989. Neither of the two historical drill holes intersected their targeted basement conductor, but, significantly, contained dravite clay and pyrite along with narrow, steep, clay rich fault gouges/breccia in the top 350-400 metres of the sandstone column. In one historical hole, the upper 400 metres of sandstone showed anomalous uranium and trace elements. Drill holes WMA028 and WMA034 are located in this area. Both show deep alteration into the basement rocks, indicating and confirming a substantial hydrothermal alteration system.



In June 2012, the Company announced the acquisition by staking of two blocks of claims, totalling 1,055 hectares adjacent to and northeast of the past-producing Ruttan Copper Mine, located near Leaf Rapids in Northern Manitoba.

In May 2012, the Company reported receipt of uranium assay results and trace element geochemistry for the winter drill program on the Cree East project. The results confirm the anomalous multi-element enrichments in the large alteration zone identified at Zone B and additional gold and uranium mineralization in drill hole CRE080, which intersected mineralized iron formation at Zone J.

In May 2012, the Company reported strong geophysical responses matching geology and uranium mineralized boulders from the recent surveys within the target areas at its NW Manitoba uranium project. The recent ground resistivity and gravity geophysical surveys localized anomalous features typical of sulphide-bearing mineralization, and zones of clay alteration within areas of shallow overburden. There is a striking correspondence between the location of gravity anomalies and the low resistivity zones from the survey.

2.2 Project Updates

Overview

The Company currently has over 18 projects within the Athabasca basin area and has carried out exploration programs on 6 of these in the past year. In the first three months of fiscal 2013, the Company spent \$0.4 million (\$0.6 million net of \$0.2 million from reimbursements from partners) on exploration costs in the Athabasca Basin area. The two largest exploration projects were at West McArthur and at Cree East.

Exploration spending in the first quarter of 2013 is significantly down from the fourth quarter of 2012, as historically the Company has spent the summer months interpreting data and preparing for its winter programs.

The following table summarizes the Company's expenditures in the Athabasca Basin over the last eight quarters. The reimbursements figures in the table do not include the contributions from our Korean Partners on Cree East which is disclosed in Table 3 below.

Table 2: (\$000's)	Quarterly							
	Q211	Q311	Q411	Q112	Q212	Q312	Q412	Q113
Total Exploration								
Camp Cost & Operations	262	214	556	8	15	303	512	4
Drilling	893	59	1,382	(2)	-	256	2,348	-
General & Admin	39	54	100	130	13	39	47	39
Geochemistry	71	10	52	38	10	5	60	20
Geology	378	124	294	125	64	61	393	108
Geophysics	463	99	1,639	1,116	218	244	789	220
Other	408	264	506	143	56	218	361	179
Gross Expenditures	2,525	824	4,529	1,558	376	1,126	4,510	571
Reimbursement	(189)	(165)	(1,420)	(453)	(144)	(193)	(1,188)	(206)
Net Expenditures	2,336	659	3,109	1,105	232	933	3,322	365

The following section contains a comparative breakdown of project expenditures for the Company's significant projects.

2.2.1 West McArthur Project, Saskatchewan – Mitsubishi

The West McArthur project in the Athabasca Basin, Saskatchewan, was optioned in April 2007 to Mitsubishi Development Pty Ltd., a subsidiary of Mitsubishi Corporation of Japan. Under the option agreement, Mitsubishi could exercise an option to earn a 50% interest in the property by investing \$11.0 million. In February 2010, Mitsubishi exercised their option with a payment to the Company and an unincorporated 50/50 joint venture was formed between the parties to pursue further exploration and development of the property. The Company acts as project operator and earns a fee between 5% and 10%, based on expenditures incurred. The West McArthur project is located immediately west of the McArthur River uranium mine operated by Cameco Corp, and covers approximately 36,000 hectares.



Table 3: (\$000's)	Quarterly								
	Q211	Q311	Q411	Q112	Q212	Q312	Q412	Q113	LTD
West McArthur Project									
Camp Cost & Operations	6	4	-	-	-	143	230	-	2,984
Drilling	-	34	-	-	-	72	1,165	-	6,745
General & Admin	27	30	26	40	32	27	23	31	2,051
Geochemistry	8	-	-	8	4	1	27	15	338
Geology	36	14	15	19	49	10	176	48	983
Geophysics	147	16	977	652	161	63	274	211	5,759
Other	24	20	59	50	29	53	106	20	666
Gross Expenditures	248	118	1,077	769	275	369	2,001	325	19,526
Reimbursement	(129)	(59)	(563)	(403)	(144)	(193)	(1,041)	(171)	(14,166)
Net Expenditures	119	59	514	366	131	176	960	154	5,360

On the property there is evidence of hydrothermal alteration extending well into the sandstone, matching the typical alteration model of Athabasca unconformity style uranium deposits. There is evidence of uranium mineralization from drill testing in multiple areas, either as enrichment at the unconformity or in basement stringers. The most compelling features for further exploration are the uranium values in sandstone higher in the stratigraphy, the hematized and broken rock in the sandstone, and the pattern of basement offsets and geophysical conductivity.

In April 2012, the Company announced a preliminary summary of drilling at its West McArthur project. Seven diamond drill holes were completed in February and March 2012, to test a series of individual zones where the resistivity lows were coincident with the EM conductors within the Grid 5 area. Total meterage drilled in the season was 6,422 metres, including one abandoned drill hole. The winter 2012 drill programme has demonstrated on Grid 5 the presence of requisite geological environment for unconformity uranium deposits. Significant faulting and fracturing are present in a number of drill holes, with individual radioactive spikes or elevated radioactivity in zones of hydrothermal alteration.

In June 2012, the Company reported the results of drill core geochemistry on the West McArthur property. Drill holes WMA028 and WMA034 produced very positive results for uranium. Both intersected parts of a highly-altered graphitic pelite unit and are thought to be within 50 metres of the targeted conductor, which was identified from the down-hole geophysical surveys. The targets generated at the eastern end of Grid 5 matched and extended a historical conductor, which was drill-tested by Uranerz in 1989. Neither of the two historical drill holes intersected their targeted basement conductor, but, significantly, contained dravite clay and pyrite along with narrow, steep, clay rich fault gouges/breccia in the top 350-400 metres of the sandstone column. In one historical hole, the upper 400 metres of sandstone showed anomalous uranium and trace elements. Drill holes WMA028 and WMA034 are located in this area. Both show deep alteration into the basement rocks, indicating and confirming a substantial hydrothermal alteration system.

Included within Other expenses are management fees charged to and reimbursed by Mitsubishi for CanAlaska acting as the project operator.

2.2.2 Cree East Project, Saskatchewan – Korean Consortium

The Cree East project is located in the south-eastern portion of the Athabasca Basin, 35 kilometres west of the formerly producing Key Lake mine and 5 to 22 kilometres north of the south rim of the Athabasca Basin. The project is comprised of 17 contiguous mineral claims totalling approximately 58,000 hectares. A Korean Consortium (Hanwha Corp., Korea Electric Power Corp., Korea Resources Corp. and SK Networks Co. Ltd.), in December 2007 agreed to spend \$19.0 million on the properties to earn into a 50% interest in the Cree East project.

As of July 31, 2012, the Korean Consortium has contributed its \$19.0 million towards exploration of the project and holds a 50% ownership interest in both CanAlaska Korea Uranium Ltd. and the Canada-Korea Uranium Limited Partnership. The following table summarizes the Korean Consortium expenditures and advances by quarter and life to date (“LTD”) on the project. The table does not include a \$1.0 million payment made directly to CanAlaska in 2007 (\$0.6 million) and 2010 (\$0.4 million) for intellectual property associated with the project. As at July 31, 2012, the Company is holding approximately \$688,000 of joint venture funds.



Table 4: (\$000's) Cree East Project	Quarterly								
	Q211	Q311	Q411	Q112	Q212	Q312	Q412	Q113	LTD
Camp Cost & Operations	222	203	161	-	-	163	279	4	3,344
Drilling	891	26	367	(6)	-	186	1,163	-	6,713
General & Admin	8	10	32	62	(19)	6	15	5	445
Geochemistry	45	9	9	3	1	2	32	5	535
Geology	178	38	76	30	14	44	211	49	1,558
Geophysics	83	60	356	4	10	171	38	1	3,258
Management Fees	152	38	110	8	(31)	60	182	10	1,542
Other	104	76	96	10	2	27	66	30	1,452
Net Expenditures	1,683	460	1,207	111	(23)	659	1,986	104	18,847

In May 2012, the Company reported receipt of uranium assay results and trace element geochemistry for the winter drill program on the Cree East project. The results confirm the anomalous multi-element enrichments in the large alteration zone identified at Zone B and additional gold and uranium mineralization in drill hole CRE080, which intersected mineralized iron formation at Zone J.

Under the Cree East agreement, CanAlaska is entitled to charge an operator fee of 10% to recoup its indirect costs associated with the project, which the Company recognizes as management fees.

2.2.3 NW Manitoba, Manitoba

This property consists of approximately 144,000 hectares and lies between 90 and 170 kilometres northeast along the Wollaston trend of basement formations hosting uranium deposits, which include Rabbit Lake, Collins Bay and Eagle Point Uranium mines. In May 2012, the Company reported strong geophysical responses matching geology and uranium mineralized boulders from the recent surveys within the target areas at its NW Manitoba uranium project. The project was re-started in March 2012 following a four and a half year permitting delay due to consultations between the government of Manitoba and the local community. The Company has now concluded an operating MOU with the local community and recommenced ground survey work. The ground resistivity gravity geophysical surveys carried out in March 2012 localized anomalous features typical of sulphide-bearing mineralization, and zones of clay alteration within areas of shallow overburden. There is a striking correspondence between the location of gravity anomalies and the low resistivity zones from the survey. These targets are similar in style to the Andrew Lake uranium project in Nunavut, which has similar resistivity and gravity geophysical responses related to uranium mineralization hosted in regional fault structures.

2.2.4 Ruttan

In June 2012, the Company the Ruttan property by staking two blocks of claims, totaling 1,055 hectares adjacent to and northeast of the past-producing Ruttan copper mine, located near Leaf Rapids in Northern Manitoba.

2.2.5 Arnold

In July 2012, the Company recognized an impairment on its Arnold claim (\$35,240) as it did not intend to renew its permits on this property.

2.2.6 Other Projects

The Company uses its technical staff between field seasons to evaluate other mineral projects for acquisition, either by staking or by option, with the purpose of sale to third parties. For a full description of the geology and setting of the current projects and of the Company's other projects, reference should be made to the "Projects" section, and accompanying news releases of work on the Company's website at www.canalaska.com.

**Table 5:**

Other projects update	Status	Recent work undertaken
Alberta	Seeking Venture Partner	No significant work undertaken
BC Copper	Option with private third party	Work Applications being completed
Carswell	Seeking Venture Partner	No significant work undertaken
Collins Bay Extension	Option with Bayswater Uranium	Preparation for drill testing
Cree West	Seeking Venture Partner	No significant work undertaken
Grease River	Seeking Venture Partner	No significant work undertaken
Helmer	Seeking Venture Partner	No significant work undertaken
Hodgson	Seeking Venture Partner	ZTEM survey evaluation
Kasmere	Under application	Exploration permits pending
Key	Seeking Venture Partner	No significant work undertaken
Lake Athabasca	Seeking Venture Partner	No significant work undertaken
McTavish	Seeking Venture Partner	No significant work undertaken
Moon	Seeking Venture Partner	Evaluating drill targets
Poplar	Seeking Venture Partner	No significant work undertaken
Waterbury	Seeking Venture Partner	Evaluating drill targets
Rainbow Hill AK	Seeking Venture partner	No significant work undertaken
Zeballos	Seeking Venture Partner	Consolidating ownership
Glitter Lake	Disposed, NSR retained	
Reefton Property,NZ	Seeking Venture Partner	Sampling and mapping completed

BC Copper is comprised of approximately 25,000 hectares located in south central British Columbia. In November 2011, the Company optioned the claims to Tyrone Docherty and subsequently amended the agreement in February 2012 whereby certain acquired claims were included and excluded in the option as well as a reduction in the required exploration expenditure. Tyrone Docherty may earn a 50% interest in the property by making payments of \$30,000 (received) and making exploration expenditures of \$250,000 before July 2014.

CanAlaska's New Zealand subsidiary, Golden Fern Resources Ltd., carried out mapping and sampling work on the Reefton lease, EP 40677, located in the Reefton District, west coast South Island New Zealand, which is held 100% by the Company.

In the first quarter of fiscal 2013, the Company recognized an impairment on its Arnold claim of approximately \$35,000 as it did not renew its permit on this property.

2.2.7 Project Expenditure Summary

The table below lists the four most active and strategic projects. CanAlaska maintains 14 other projects in the Athabasca basin; one project in New Zealand; one project in Alaska and two projects in British Columbia. These other projects have value to the Company but are not being actively explored, other than reviews and reporting. A number of these projects are being marketed for sale or joint venture, and the company hopes to realize increased value in the future.

Details of exploration and evaluation expenditures for the three months ended July 31, 2012 and life to date ("LTD"):

Table 6: (\$000's)	Three months ended July 31, 2012				Life to Date – July 31, 2012			
	Acquisition Costs	Exploration Expenditures	Writeoffs/Reimbursement	Net LTD	Acquisition Costs	Exploration Expenditures	Writeoffs/Reimbursement	Net LTD
Strategic Properties								
Cree East	-	104	-	104	-	18,847	-	18,847
West McArthur	-	325	(171)	154	65	19,461	(14,166)	5,360
NW Manitoba	-	22	-	22	16	7,294	-	7,310
Fond Du Lac	-	1	-	1	120	4,398	-	4,518
Other Projects	6	186	(47)	145	1,126	34,455	(11,514)	24,067
Total	6	638	(218)	426	1,327	84,455	(25,680)	60,102



3. FINANCIAL POSITION AND CAPITAL RESOURCES

3.1 Cash and Working Capital

Table 7: (\$000's)		
Cash and Working Capital	Jul-12	Apr-12
Cash and cash equivalents	2,425	4,394
Trade and other receivables	96	243
Available-for-sale securities	146	223
Trade and other payables	(367)	(1,792)
Working capital	2,300	3,068

For analysis and discussion of the movement in cash and cash equivalents reference should be made to Section 5 of this MD&A. Included within cash and cash equivalents are \$0.3 million in funds from the CKU Partnership which are dedicated to the Cree East project. Reference should be made to note 4 of the condensed interim consolidated financial statements for further details.

As at July 31, 2012, included within trade and other receivables is approximately \$52,000 in HST refunds associated with exploration programs. The decrease in available-for-sale securities is a result of marking the securities to market and recording the decrease in investment revaluation reserve. The decrease in trade and other payables is consistent with the decrease in exploration activities compared with the fourth quarter of 2012.

3.2 Other Assets and Liabilities

Table 8: (\$000's)		
Other Assets and Liabilities	Jul-12	Apr-12
Reclamation bonds	203	345
Property and equipment	477	504
Mineral property interests (Section 2.2)	1,327	1,356

During the three months ended July 31, 2012, exploration and evaluation expenditures were made primarily on West McArthur, Cree East and BC Copper (Section 2).

During the three months ended July 31, 2012, the Company acquired the Ruttan property by staking two blocks of claims totalling 1,055 hectares for approximately \$6,000. In addition, the Company recognized an impairment on its Arnold project for approximately \$35,000 as it did not renew its permit for this property.

3.3 Equity and Financings

Table 9: (\$000's)		
Equity	Jul-12	Apr-12
Common shares	73,210	73,210
Equity reserve	10,522	10,506
Investment revaluation reserve	(23)	53
Deficit	(79,402)	(78,496)
Total equity	4,307	5,273

**Table 10: (000's)**

Equity Instruments	Jul-12	Apr-12
Common shares outstanding	22,058	22,058
Options outstanding		
Number	2,835	2,906
Weighted average price	\$0.80	\$0.81
Warrants outstanding		
Number	1,311	1,311
Weighted average price	\$1.83	\$1.83

Equity instruments

As of September 11, 2012, the Company had the following securities outstanding. Common shares - 22,058,136; stock options – 2,694,750; and warrants – 1,310,627.

In March 2012, the Company issued 283,000 common shares for gross proceeds of \$121,690. A finder's fee of \$4,867 in cash and 11,320 warrants were issued in connection with the financing. Each finder's warrant entitles the holder to purchase one additional common share for a period of eighteen months from the closing date, at a price of \$0.55 per warrant share. The share purchase warrants issued as part of this placement have been recorded at a fair value of \$1,825 using the Black Scholes model.

In March 2012, the Company issued 1,522,000 flow-through common shares for gross proceeds of \$776,220. A finder's fee of \$31,049 in cash and 60,880 warrants were issued in connection with the financing. \$68,490 was allocated to premium as the market value on the date of close was less than the offering price associated with this offering. Each finder's warrant entitles the holder to purchase one additional common share for a period of eighteen months from the closing date at a price of \$0.55 per warrant share. The share purchase warrants issued as part of this placement have been recorded at a fair value of \$9,816 using the Black Scholes model.

In July 2011, the Company issued 5,000 common shares under the option agreement for the Black Lake project.

In May 2011, the Company issued 418,141 flow-through common shares for gross proceeds of \$472,500.

Table 11: Proceeds from Financings

Date	Type	Intended Use	Actual Use
March 2012	\$0.1 million – 283,000 common shares	Uranium exploration in Saskatchewan	As Intended
March 2012	\$0.8 million – 1,522,000 flow-through common shares	Uranium exploration in Saskatchewan	As Intended
May 2011	\$0.5 million – 418,141 flow through common shares	Uranium exploration in Saskatchewan	As Intended



4. EXPENDITURES REVIEW

Table 12: (\$000's) Quarterly Loss & Comprehensive Loss Summary	Quarterly							Q113
	Q211	Q311	Q411	Q112	Q212	Q312	Q412	
Revenue	-	-	-	-	-	-	-	-
Exploration Cost								
Mineral property expenditures net of reimbursements	2,344	789	3,185	1,223	396	758	2,448	324
Write-down on reclamation bonds	-	-	-	-	-	-	-	110
Mineral property write-offs	-	-	-	-	-	-	451	35
Equipment rental income	(75)	(78)	(90)	-	-	(28)	(129)	(4)
Net option payments	(6)	-	-	-	-	-	-	-
	2,263	711	3,095	1,223	396	730	2,770	465
Other Expenses (Income)								
Consulting, labour and professional fees	269	457	301	287	271	341	356	321
Depreciation	44	45	45	34	34	34	34	27
Gain on disposal of properties and equipments	-	-	(11)	-	(6)	(1)	-	-
Foreign exchange (gain) loss	(2)	1	7	(12)	7	(5)	6	-
Insurance, licenses and filing fees	49	20	43	22	54	10	29	20
Interest income	(15)	(26)	(11)	(50)	(28)	(23)	(18)	(9)
Other corporate costs	32	53	39	31	40	29	64	20
Investor relations and presentations	56	46	48	25	45	27	35	28
Rent	38	31	13	35	36	27	36	34
Stock-based payments	435	162	5	31	2	279	7	16
Travel and accommodation	23	34	30	5	30	15	18	11
Impairment and loss (gain) on disposal of available-for-sale securities	-	-	(28)	-	-	-	122	-
Premium on flow-thru shares	-	-	-	-	(134)	-	(68)	-
Management fees	(164)	(42)	(228)	(51)	18	(77)	(253)	(27)
	765	781	253	357	369	656	368	441
Loss for the period	(3,028)	(1,492)	(3,348)	(1,580)	(765)	(1,386)	(3,138)	(906)
Other comprehensive loss								
Unrealized loss (gain) on available-for-sale securities	12	(156)	(63)	124	115	103	(128)	76
Comprehensive loss	(3,040)	(1,336)	(3,285)	(1,704)	(880)	(1,489)	(3,010)	(982)
Basic and diluted loss per share	(0.18)	(0.08)	(0.17)	(0.08)	(0.04)	(0.07)	(0.15)	(0.04)

In the three months ended July 31, 2012, the Company spent \$0.6 million on exploration costs and recovered \$0.2 million from our exploration partners for a net mineral property expenditure of \$0.4 million.

In Q113, the Company recognized mineral property impairments on the Arnold project for approximately \$35,000 as the Company did not renew its permit for this project.

Camp and other miscellaneous exploration equipment owned by the Company is maintained at our La Ronge warehouse. Equipment rental income is comprised of income (cost recapture) from charging exploration projects for the rental of this equipment. In Q412, the equipment rental income is related to the winter drill programs for the Cree East and West McArthur projects. In Q113, the rental income is related to the summer work program on the BC Copper project. The decrease in rental income is consistent with the decrease in exploration activities compared with the fourth quarter of 2012.

Consulting, labour, and professional fees are higher than the same comparative prior period. The increase is primarily attributed to a one-time increase in the salaries expense due to termination benefits. During the three months ended July 31, 2012, the Company terminated senior management contract which resulted in additional severance payouts for the period of approximately \$51,000. The Company has terminated some staff and re-negotiated employment agreements with senior staff and management in August 2012 in



efforts to minimize the Company's operating costs. The usage of professionals and consultant were consistent with the same period last year.

Insurance, licenses and filing fees are consistent with prior periods. Insurance, license and filing fees have decreased slightly relative to the same comparative prior period.

Investor relations expenses were slightly higher in Q113 compared to Q112. The increase is primarily attributed to the start date of the retention of the services of an established Canadian investor relations firm in Q112. During the three months ended July 31, 2011, we received contract services from the Canadian investor relations firm starting June of 2011. This resulted only two months of services being charge relative to the three months in the three month ended July 31, 2012.

Share-based payments decreased in Q113 compared to Q112. The decrease was attributed to the decrease in the number of options granted relative to Q112. During Q112, there were 105,000 options granted compared to only 70,000 options granted in Q113.

Management fees were lower in Q113 compared to Q112. This was primarily due to the decrease in our exploration activities relative to last year. During same period last year, the Company spent \$1.6 million on exploration, of which \$0.9 million were related to our joint venture projects where management fees were generated. During Q113, the Company spent \$0.6 million on exploration, of which only \$0.4 million were related to joint venture projects.

5. CASHFLOW AND LIQUIDITY REVIEW

As of July 31, 2012, the Company had \$2.4 million in cash and cash equivalents and working capital of \$2.3 million and as of April 30, 2012, the Company had \$4.4 million in cash and cash equivalents and working capital of \$3.1 million.

5.1 Operating Activities

The Company's operating activities resulted in net cash outflows of \$2.0 million and \$2.7 million for the three months ended July 31, 2012 and 2011 respectively. Operating activities and costs for the three months ended July 31, 2012 are lower than the three months ended July 31, 2011 as the Company reduced its exploration activities as well as continued its efforts to minimize its operating costs and to conserve its cash reserves.

5.2 Financing Activities

Financing activities resulted in net cash inflows of \$nil and \$ 0.5 million for the three months ended July 31, 2012 and 2011 respectively. During the three month period ended July 31, 2011, the Company raised \$0.5 million from a flow-through financing completed in May 2011. In the three months ended July 31, 2012, the Company had no financing activities. Currently, junior uranium exploration companies are finding it difficult to seek financing. The Company is working to sell non core assets.

5.3 Investing Activities

Investing activities resulted in net cash inflows of \$69,000 for the three months ended July 31, 2012. During the three months ended July 31, 2012, the Company acquired the Ruttan property by staking two blocks of claims totalling 1,055 hectares for approximately \$6,000. During the three months ended July 31, 2011, the Company purchased additional property and equipment of approximately \$3,000. These new Ruttan project and others are being actively marketed under NDA agreements.

6. OTHER MATTERS

For a full version of the risks and critical accounting estimates and policies reference should be made to the Company's audited consolidated financial statements for the year ended April 30, 2012, which are available on the Company's website at www.canalaska.com and the risk factor section of the most recently filed Form 20-F on EDGAR.

**6.1 Related Party Transactions**

Related parties include the Board of Directors and Officers of the Company and enterprises which are controlled by these individuals.

The remuneration of key management of the Company for the three months ended July 31, 2012 and 2011 were as follows.

Table 13: (\$000's)**Compensations to Related Parties (\$000's)**

	Three months ended July 31	
	2012 ¹	2011
Employment benefits and directors fees	227	193
Share-based compensation	10	27

¹ Amount includes a one-time termination benefit payment of approximately \$51,000 to key management of the Company.

The directors and key management were awarded the following share options under the employee share option plan during the three months ended July 31, 2012:

Table 14: Share Option Issuance

Date of grant	Number of options	Exercise price	Expiry
May 9, 2012	60,000	\$0.42	April 30, 2015

6.2 Financing

Management believes that the funds on hand at July 31, 2012 are sufficient to meet corporate, administrative, exploration activities for the next twelve months given the continuing funding from our joint venture partners. Due to increasingly difficult market conditions facing junior uranium exploration companies management is currently in the process of evaluating its priorities and taking steps to streamline non-discretionary expenditures. Should management be successful in its coming exploration programs it may either need to dilute its ownership in its properties and/or secure additional financing to continue to advance the development of its projects.

6.3 Critical Accounting Estimates**6.3.1 Share-Based Payment Plan**

The Company has in effect a Stock Option Plan. Stock options awarded are accounted for using the fair value-based method. Fair value is calculated using the Black Scholes model with the assumptions described in the notes to the financial statements. These assumptions are estimated by management based on available information and may be subject to change.

6.4 Disclosure Controls and Internal Control over Financial Reporting

Disclosure controls and procedures ("DC&P") are designed to provide reasonable assurance that all relevant information is gathered and reported to senior management, including the Company's Chief Executive Officer and Chief Financial Officer, on a timely basis so that appropriate decisions can be made regarding public disclosure. Internal control over financial reporting ("ICFR") is designed to provide reasonable assurance that such financial information is reliable and complete. As at the end of the period covered by this management's discussion and analysis, management of the Company, with the participation of the Chief Executive Officer and the Chief Financial Officer, evaluated the effectiveness of the Company's DC&P and ICFR as required by Canadian securities laws. Based on that evaluation, the Chief Executive Officer and the Chief Financial Officer have concluded that, as of the end of the period covered by this management's discussion and analysis, the DC&P were effective to provide reasonable assurance that material information relating to the Company was made known to senior management by others and information required to be disclosed by the Company in its annual filings, interim filings (as such terms are defined under National Instrument 52-109 – Certification of Disclosure in Issuers' Annual and Interim Filings) or other reports filed or submitted by it under securities legislation were recorded, processed, summarized and reported within the time periods specified in securities legislation. The Chief Executive Officer and the Chief Financial Officer have also concluded that, as of the end of the period covered by this management's discussion and analysis, the ICFR provides reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS. To design its ICFR, the Company used the Internal Control – Integrated Framework (COSO Framework) published by the Committee of Sponsoring Organizations of the Treadway Commission. There are no material weaknesses in the Company's ICFR. During the three month period ending July 31, 2012 there were no changes to the Company's ICFR that materially affected, or are reasonably likely to materially affect, the Company's ICFR.



6.5 Forward Looking Statements

Certain statements included in this “MD&A” constitute forward-looking statements, including those identified by the expressions “anticipate”, “believe”, “plan”, “estimate”, “expect”, “intend”, “may”, “should” and similar expressions to the extent they relate to the Company or its management. The forward-looking statements are not historical facts but reflect current expectations regarding future results or events. This MD&A contains forward-looking statements. These forward-looking statements are based on current expectations and various estimates, factors and assumptions and involve known and unknown risks, uncertainties and other factors.

Information concerning the interpretation of drill results also may be considered forward-looking statements; as such information constitutes a prediction of what mineralization might be found to be present if and when a project is actually developed. The estimates, risks and uncertainties described in this MD&A are not necessarily all of the important factors that could cause actual results to differ materially from those expressed in the Company’s forward-looking statements. In addition, any forward-looking statements represent the Company’s estimates only as of the date of this MD&A and should not be relied upon as representing the Company’s estimates as of any subsequent date. The material factors and assumptions that were applied in making the forward-looking statements in this MD&A include: (a) execution of the Company’s existing plans or exploration programs for each of its properties, either of which may change due to changes in the views of the Company, or if new information arises which makes it prudent to change such plans or programs; and (b) the accuracy of current interpretation of drill and other exploration results, since new information or new interpretation of existing information may result in changes in the Company’s expectations. Readers should not place undue reliance on the Company’s forward-looking statements, as the Company’s actual results, performance or achievements may differ materially from any future results, performance or achievements expressed or implied by such forward-looking statements if known or unknown risks, uncertainties or other factors affect the Company’s business, or if the Company’s estimates or assumptions prove inaccurate. Therefore, the Company cannot provide any assurance that forward-looking statements will materialize.

6.6 Recently Adopted Standards and Future Accounting Changes

There were no changes in significant accounting policies of the Company for the three months ended July 31, 2012.

6.7 Risk Factors

The Company is engaged in the exploration of mineral properties, an inherently risky business. There is no assurance that funds spent on the exploration and development of a mineral deposit will result in the discovery of an economic ore body. Most exploration projects do not result in the discovery of commercially mineable ore deposits. In addition, reference should be made to the most recently filed AIF available on SEDAR at www.sedar.com.

6.7.1 Commodity Prices

The profitability of the Company’s operations will be dependent upon the market price of mineral commodities. Mineral prices fluctuate widely and are affected by numerous factors beyond the control of the Company. The prices of mineral commodities have fluctuated widely in recent years. Current and future price declines could cause commercial production to be impracticable. The Company’s future revenues and earnings also could be affected by the prices of other commodities such as fuel and other consumable items, although to a lesser extent than by the price of mineral commodities.

6.7.2 Competition

The mining industry is intensely competitive in all of its phases, and the Company competes with many companies possessing greater financial resources and technical facilities than itself with respect to the discovery and acquisition of interests in mineral properties, the recruitment and retention of qualified employees and other persons to carry out its mineral exploration activities. The Company has a large land position in the Athabasca Basin, and has carried out extensive exploration, but has not defined an economic deposit. Other exploration companies have been successful with the discovery of deposits in the Athabasca, and these companies tend to attract investors away from CanAlaska. CanAlaska relies on the ongoing support of its JV partners to fund their portion of exploration, however additional funding from the current partners is uncertain. Competition in the mining industry could adversely affect the Company’s prospects for mineral exploration in the future.

6.7.3 Foreign Political Risk

The Company’s material property interests are currently located in Canada and New Zealand. Some of the Company’s interests are exposed to various degrees of political, economic and other risks and uncertainties. The Company’s operations and investments may be affected by local political and economic developments, including expropriation, nationalization, invalidation of government orders, permits or agreements pertaining to property rights, political unrest, labour disputes, limitations on repatriation of earnings, limitations on mineral exports, limitations on foreign ownership, inability to obtain or delays in obtaining necessary mining permits, opposition to mining from local, environmental or other non-governmental organizations, government participation, royalties, duties, rates of



exchange, high rates of inflation, price controls, exchange controls, currency fluctuations, taxation and changes in laws, regulations or policies as well as by laws and policies of Canada affecting foreign trade, investment and taxation.

6.7.4 Government Laws, Regulation and Permitting

Mining and exploration activities of the Company are subject to both domestic and foreign laws and regulations governing prospecting, development, production, taxes, labour standards, occupational health, mine safety, waste disposal, toxic substances, the environment and other matters. Although the Company believes that all exploration activities are currently carried out in accordance with all applicable rules and regulations, no assurance can be given that new rules and regulations will not be enacted or that existing rules and regulations will not be applied in a manner which could limit or curtail production or development. Amendments to current laws and regulations governing the operations and activities of the Company or more stringent implementation thereof could have a substantial adverse impact on the Company.

The operations of the Company will require licenses and permits from various governmental authorities to carry out exploration and development at its projects. In Canada, the issuance of governmental licenses and permits are increasingly being influenced by land use consultations between the government and local First Nations communities. There can be no assurance that the Company will be able to obtain the necessary licences and permits on acceptable terms, in a timely manner or at all. Any failure to comply with permits and applicable laws and regulations, even if inadvertent, could result in the interruption or closure of operations or material fines, penalties or other liabilities.

6.7.5 Title to Properties

Acquisition of rights to the mineral properties is a very detailed and time-consuming process. Title to, and the area of, mineral properties may be disputed. Although the Company has investigated the title to all of the properties for which it holds concessions or other mineral leases or licenses or in respect of which it has a right to earn an interest, the Company cannot give an assurance that title to such properties will not be challenged or impugned.

The Company has the right to earn an increased economic interest in certain of its properties. To earn this increased interest, the Company is required to make certain exploration expenditures and payments of cash and/or Company shares. If the Company fails to make these expenditures and payments, the Company may lose its right to such properties and forfeit any funds expended up to such time.

6.7.6 Estimates of Mineral Resources

The mineral resource estimates used by the Company are estimates only and no assurance can be given that any particular level of recovery of minerals will in fact be realized or that an identified resource will ever qualify as a commercially mineable (or viable) deposit which can be legally or commercially exploited. In addition, the grade of mineralization ultimately mined may differ from that indicated by drilling results and such differences could be material.

6.7.7 Cash Flows and Additional Funding Requirements

The Company has limited financial resources, no sources of operating cash flows and no assurances that sufficient funding, including adequate financing, will be available. If the Company's exploration programs are successful, additional funds will be required in order to complete the development of its projects. The sources of funds currently available to the Company are the sale of marketable securities, the raising of equity capital or the offering of an ownership interest in its projects to a third party. There is no assurance that the Company will be successful in raising sufficient funds to conduct further exploration and development of its projects or to fulfill its obligations under the terms of any option or joint venture agreements, in which case the Company may have to delay or indefinitely postpone further exploration and development, or forfeit its interest in its projects or prospects. Without further financing and exploration work on its properties the Company expects its current 884,364 hectares of property to reduce to 864,407 hectares by December 31 2012, and 582,776 hectares by December 31 2014. The Company's Fond Du Lac property reaches its last anniversary on February 13 2013, following which time a new lease will be required by the Fond Du Lac community from Aboriginal and Northern Affairs Canada. The Cree East and West McArthur projects, with current work filings are in good standing for a minimum 15 years from the current date.

6.7.8 Key Management

The success of the Company will be largely dependent upon the performance of its key officers, consultants and employees. Locating mineral deposits depends on a number of factors, not the least of which is the technical skill of the exploration personnel involved. The success of the Company is largely dependent on the performance of its key individuals. Failure to retain key individuals or to attract or retain additional key individuals with necessary skills could have a materially adverse impact upon the Company's success.



The Company has terminated all long term employment contracts with senior management and has completed the negotiation of reduced contracts with the CEO, CFO and VP Exploration. The VP Corporate Development position has been terminated and the responsibilities have been assumed by the CEO. Non essential technical staff have been terminated and remaining technical staff are currently occupied on third party contracts, and projects which require minimal funding. This status is being monitored and adjusted on a monthly basis.

6.7.9 Volatility of Share Price

Market prices for shares of early stage companies are often volatile. Factors such as announcements of mineral discoveries, financial results, and other factors could have a significant effect on the price of the Company's shares and the amount of financing that can be raised by the Company.

6.7.10 Foreign Currency Exchange

A small portion of the Company's expenses are now, and are expected to continue to be incurred in foreign currencies. The Company's business will be subject to risks typical of an international business including, but not limited to, differing tax structures, regulations and restrictions and general foreign exchange rate volatility. Fluctuations in the exchange rate between the Canadian dollar and such other currencies may have a material effect on the Company's business, financial condition and results of operations and could result in downward price pressure for the Company's products or losses from currency exchange rate fluctuations. The Company does not actively hedge against foreign currency fluctuations.

6.7.11 Conflict of Interest

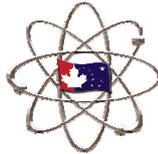
Some of the Company's directors and officers are directors and officers of other natural resource or mining-related companies. These associations may give rise from time to time to conflicts of interest. As a result of such conflict, the Company may miss the opportunity to participate in certain transactions.

7. QUARTERLY FINANCIAL INFORMATION

The following tables sets out a summary of the Company's results:

Table 15: (\$000's) Loss & Comprehensive Loss Summary	Quarterly							Q113
	Q211	Q311	Q411	Q112	Q212	Q312	Q412	
Revenue	-	-	-	-	-	-	-	-
Loss for the period	(3,028)	(1,492)	(3,348)	(1,580)	(765)	(1,386)	(3,138)	(906)
Loss per share	(0.18)	(0.08)	(0.17)	(0.08)	(0.04)	(0.07)	(0.15)	(0.04)

Table 16: (\$000's) Financial Position summary	As at							Jul 31, 2012
	Oct 31, 2010	Jan 31, 2011	Apr 30, 2011	Jul 31, 2011	Oct 31, 2011	Jan 31, 2012	Apr 30, 2012	
Total Assets	8,628	15,265	13,379	10,723	9,458	9,023	7,065	4,674
Total Liabilities	358	1,702	2,461	997	745	1,519	1,792	367
Total Equity	8,270	13,563	10,918	9,726	8,713	7,504	5,273	4,307



CanAlaska Uranium Ltd.

Condensed Interim Consolidated Financial Statements
First Quarter - July 31, 2012
(Unaudited)
(Expressed in Canadian dollars, except where indicated)

**NOTICE OF NO AUDITOR REVIEW OF
CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS**

Under National Instrument 51-102, if an auditor has not performed a review of the condensed interim consolidated financial statements required to be filed, they must be accompanied by a notice indicating that the condensed interim consolidated financial statements have not been reviewed by an auditor.

The accompanying condensed interim consolidated financial statements have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these condensed interim consolidated financial statements in accordance with standards established by the Canadian Institute of Chartered Accountants for a review of condensed interim consolidated financial statements by an entity's auditor.

CanAlaska Uranium Ltd.

Condensed Interim Consolidated Statements of Financial Position (Unaudited)

(Expressed in Canadian dollars except where indicated)

	July 31 2012 \$000's	April 30 2012 \$000's
Assets		
Current assets		
Cash and cash equivalents (note 4)	2,425	4,394
Trade and other receivables	96	243
Available-for-sale securities (note 5)	146	223
Total current assets	2,667	4,860
Non-current assets		
Reclamation bonds	203	345
Property and equipment (note 6)	477	504
Mineral property interests (note 7)	1,327	1,356
Total assets	4,674	7,065
Liabilities		
Current liabilities		
Trade and other payables	367	1,792
Equity		
Common shares (note 8)	73,210	73,210
Equity reserve (note 8)	10,522	10,506
Investment revaluation reserve	(23)	53
Deficit	(79,402)	(78,496)
	4,307	5,273
	4,674	7,065

Going Concern (note 2)

Commitments (note 11)

Approved by the Audit Committee of the Board of Directors

“Peter Dasler”

Director

“Jean Luc Roy”

Director

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

CanAlaska Uranium Ltd.

Condensed Interim Consolidated Statements of Comprehensive Loss

(Unaudited)

(Expressed in Canadian dollars except where indicated)

	Three months ended July 31 2012 (\$000's)	Three months ended July 31 2011 (\$000's)
EXPLORATION COSTS		
Mineral property expenditures net of reimbursements	324	1,223
Write-down on reclamation bonds	110	-
Mineral property write-offs	35	-
Equipment rental income	(4)	-
	<u>465</u>	<u>1,223</u>
OTHER EXPENSES (INCOME)		
Consulting, labour and professional fees	321	287
Depreciation and amortization (note 6)	27	34
Foreign exchange gain	-	(12)
Insurance, licenses and filing fees	20	22
Interest income	(9)	(50)
Other corporate costs	20	31
Investor relations and presentations	28	25
Rent	34	35
Share-based payments (note 9)	16	31
Travel and accommodation	11	5
Management fees	(27)	(51)
	<u>441</u>	<u>357</u>
Loss for the period	(906)	(1,580)
Other comprehensive loss		
Unrealized loss on available-for-sale securities	76	124
Total comprehensive loss for the period	<u>(982)</u>	<u>(1,704)</u>
Basic and diluted loss per share (\$ per share)	(0.04)	(0.08)
Basic and diluted weighted average common shares outstanding (000's)	22,058	20,130

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

CanAlaska Uranium Ltd.

Condensed Interim Consolidated Statements of Changes in Equity

For the three months ended July 31, 2012 and 2011

(Unaudited)

(Expressed in Canadian dollars except where indicated)

	Common Shares		Equity Reserve \$000's	Investment Revaluation Reserve \$000's	Accumulated Deficit \$000's	Total Equity \$000's
	Shares 000's	Amount \$000's				
Balance-May 1, 2011	19,830	72,108	10,170	267	(71,627)	10,918
Issued on private placement for cash	418	472	-	-	-	472
Issued to acquire mineral property interest	5	3	-	-	-	3
Share-based payments	-	-	37	-	-	37
Unrealized loss on available-for-sale securities	-	-	-	(124)	-	(124)
Loss for the period	-	-	-	-	(1,580)	(1,580)
Balance-July 31, 2011	20,253	72,583	10,207	143	(73,207)	9,726
Balance-May 1, 2012	22,058	73,210	10,506	53	(78,496)	5,273
Share-based payments	-	-	16	-	-	16
Unrealized loss on available-for-sale securities	-	-	-	(76)	-	(76)
Loss for the period	-	-	-	-	(906)	(906)
Balance-July 31, 2012	22,058	73,210	10,522	(23)	(79,402)	4,307

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

CanAlaska Uranium Ltd.

Condensed Interim Consolidated Statements of Cash Flows

(Unaudited)

(Expressed in Canadian dollars except where indicated)

	Three months ended July 31 2012 \$000's	Three months ended July 31 2011 \$000's
Cash flows from operating activities		
Loss for the period	(906)	(1,580)
Items not affecting cash		
Depreciation and amortization (note 6)	27	34
Mineral property write-offs	35	-
Write-down on reclamation bonds	110	-
Share-based payments (note 9)	16	31
	<u>(718)</u>	<u>(1,515)</u>
Change in non-cash operating working capital		
Decrease (increase) in trade and other receivables	147	241
(Decrease) increase in trade and other payables	(1,467)	(1,453)
	<u>(2,038)</u>	<u>(2,727)</u>
Cash flows from financing activities		
Issuance of common shares (net of share issue costs)	-	469
	<u>-</u>	<u>469</u>
Cash flows from investing activities		
Additions to mineral property interests	(6)	-
Acquisition of property and equipment	-	(3)
Option payments received	75	-
	<u>69</u>	<u>(3)</u>
Decrease in cash and cash equivalents	(1,969)	(2,261)
Cash and cash equivalents - beginning of period (note 4)	<u>4,394</u>	<u>9,642</u>
Cash and cash equivalents - end of period (note 4)	<u>2,425</u>	<u>7,381</u>

The accompanying notes are an integral part of these unaudited condensed interim consolidated financial statements.

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

1 Nature of Operations

CanAlaska Uranium Ltd. (the “Company” or “CanAlaska”) and its subsidiaries for the past 7 years have been principally engaged in the exploration of uranium properties. The Company will attempt to bring the properties to production, structure joint ventures with others, option or lease properties to third parties or sell the properties outright. The Company has not determined whether these properties contain ore reserves that are economically recoverable and the Company is considered to be in the exploration stage. From time to time, the Company evaluates new properties and directs exploration on these properties based on the Board of Director’s evaluation of financial and market considerations at the time. On June 21, 2011, the Company’s shares commenced trading on the Toronto Stock Exchange under the symbol “CVV” and ceased trading on the TSX Venture Exchange. The Company’s shares are also quoted on the Over-The-Counter Bulletin Board (“OTCBB”) in the United States under the symbol “CVVUF” and the Frankfurt Stock Exchange under the symbol “DH7N”. The Company’s registered office is located at 625 Howe Street, Suite 1020, Vancouver, British Columbia, V6C 2T6, Canada.

2 Going Concern

These condensed interim consolidated financial statements have been prepared on a going concern basis. The going concern basis of presentation assumes that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of business. These condensed interim consolidated financial statements do not include any adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classification that would be necessary should the Company be unable to continue as a going concern. These adjustments could be material.

The recoverability of the amounts shown for mineral properties and related deferred costs is dependent upon the existence of economically recoverable mineral reserves, the ability of the Company to obtain the necessary financing to complete the development, and upon future profitable production or proceeds from disposition of the mineral properties. Due to increasingly difficult market conditions facing junior uranium exploration companies there is no assurance that the Company will be successful in raising additional financing. The amounts shown as mineral property costs represent net acquisition costs incurred to date and do not necessarily represent current or future values of the mineral properties.

At July 31, 2012, the Company had cash and cash equivalents of \$2.4 million (April 30, 2012: \$ 4.4 million) (note 4) and working capital of \$2.3 million (April 30, 2012: \$3.1 million). The Company has a deficit of \$79.4 million at July 31, 2012 and incurred a loss of \$0.9 million during the three months ended July 31, 2012. Management believes that the cash on hand at July 31, 2012 is sufficient to meet corporate, administrative and selected exploration activities for the coming twelve months. Should management be unsuccessful in its forthcoming exploration programs it may either need to dilute its ownership in its properties or secure additional financing to continue to advance the development of its exploration projects. The above factors cast substantial doubt regarding the Company’s ability to continue as a going concern.

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

3 Basis of Consolidation and Presentation

a) Statement of Compliance

These condensed interim consolidated financial statements of the Company, including comparatives, have been prepared in accordance with International Financial Reporting Standards 34 Interim Financial Reporting (“IAS 34”) using the accounting policies consistent with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Boards (“IASB”). These condensed interim consolidated financial statements have been prepared on the basis of and using accounting policies, methods of computation and presentation consistent with those applied in the Company’s April 30, 2012 consolidated annual financial statements.

These condensed interim consolidated financial statements were authorized for issuance by the Board of Directors of the Company on September 11, 2012.

b) Basis consolidation and preparation

These condensed interim consolidated financial statements are presented in Canadian dollars. The consolidated financial statements are prepared on the historical cost basis except for certain financial instruments that are measured on the fair value basis.

These condensed interim consolidated financial statements include the accounts of CanAlaska and its wholly-owned subsidiaries including:

- CanAlaska Resources Ltd. U.S.A., a Nevada company
- CanAlaska West McArthur Uranium Ltd., a B.C. company
- Golden Fern Resources Limited, a New Zealand company
- Poplar Uranium Limited., a B.C. company

Subsidiaries are entities over which the Company has the power, directly or indirectly, to govern the financial and operating policies of the entity so as to obtain benefits from its activities. In assessing control, potential voting rights that are presently exercisable or convertible, are taken into account in the assessment of whether control exists. Subsidiaries are fully consolidated from the date on which control is transferred to the Company. They are deconsolidated from the date on which control ceases. All inter-company transactions, balances, income and expenses have been eliminated on consolidation.

These consolidated financial statements also include the proportionate share of each of the assets, liabilities, revenues and expenses of its interest in CanAlaska Korean Uranium Limited Partnership (“CKULP” or the “Partnership” or the “CKU Partnership”) and CanAlaska Korean Uranium Limited.

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

4 Cash and Cash Equivalents

	July 31, 2012	April 30, 2012
	\$000's	\$000's
CKU Partnership funds	344	399
Option-in advances	221	329
Cash in bank and other short term deposits	1,860	3,666
Total	2,425	4,394

CKU Partnership funds are held by the Company for expenditure on the properties held by the CKULP.

Option-in advances are advance cash funding by joint venture partners on various exploration properties.

Cash and cash equivalents of the Company are comprised of bank balances and short-term investments, which are convertible to cash, with an original maturity of 90 days or less as follows:

	July 31, 2012	April 30, 2012
	\$000's	\$000's
Cash	275	1,544
Cash equivalents	2,150	2,850
Total	2,425	4,394

5 Available-for-Sale Securities

	July 31, 2012		April 30, 2012	
	Cost \$000's	Market Value \$000's	Cost \$000's	Market Value \$000's
Pacific North West Capital Corp.	53	51	53	93
Westcan Uranium Corp.	33	17	33	33
Mega Uranium Ltd.	12	11	12	12
Other available-for-sale securities	71	67	71	85
Total	169	146	169	223

The Company reviews the carrying values of its available-for-sale securities, and after considering where the decreases on fair value were significant or prolonged, the Company would recognize an impairment on available-for-sale securities. The Company recognized total impairment on available-for-sale securities of \$nil for the three months ended July 31, 2012 (three months ended July 31, 2011: \$nil).

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

6 Property and Equipment

	Automotive \$000's	Leasehold improvements \$000's	Mining equipment \$000's	Office equipment \$000's	Total \$000's
Cost					
At May 1, 2011	111	270	1,007	494	1,882
Additions	-	-	39	7	43
Disposals	(29)	-	(19)	-	(48)
At April 30, 2012	82	270	1,024	501	1,877
At July 31, 2012	82	270	1,024	501	1,877
Accumulated Depreciation and Amortization					
At May 1, 2011	(84)	(84)	(750)	(348)	(1,266)
Depreciation and amortization	(4)	(21)	(79)	(32)	(136)
Disposals	21	-	8	-	29
At April 30, 2012	(67)	(105)	(821)	(380)	(1,373)
Depreciation and amortization	(1)	(5)	(15)	(6)	(27)
At July 31, 2012	(68)	(110)	(836)	(386)	(1,400)
Carrying Value					
At April 30, 2012	15	165	203	121	504
At July 31, 2012	14	160	188	115	477

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

7 Mineral Property Interests

The Company holds approximately 875,000 hectares of mining claims in the Athabasca Basin located across the provinces of Alberta, Saskatchewan, and Manitoba in Canada. The holdings are comprised of 18 projects which are in various stages of exploration and discovery.

The Company also holds mining claims in New Zealand, Alaska, and British Columbia.

Details of acquisition costs and write-offs for the twelve and three months ended April 30, 2012 and July 31, 2012 are as follows:

Project (\$000's)	May 1, 2011	Additions/ write-offs	April 31, 2012	Additions/ write-offs	July 31, 2012
Athabasca Basin					
Cree East (a)	-	-	-	-	-
West McArthur (b)	65	-	65	-	65
Fond du Lac	120	-	120	-	120
Grease River	133	-	133	-	133
Cree West	48	-	48	-	48
Key Lake	24	-	24	-	24
NW Manitoba	16	-	16	-	16
Poplar	166	-	166	-	166
Black Lake	147	(147)	-	-	-
Helmer	107	-	107	-	107
Lake Athabasca	118	-	118	-	118
Alberta	11	-	11	-	11
Hodgson	109	-	109	-	109
Arnold (c)	35	-	35	(35)	-
Collins Bay	-	-	-	-	-
McTavish	74	-	74	-	74
Carswell	173	-	173	-	173
Ruttan (d)	-	-	-	6	6
Other	53	-	53	-	53
New Zealand					
Rise and Shine, NZ	301	(301)	-	-	-
Reefton and Other NZ Projects	24	-	24	-	24
Other					
Other Projects, Various (e)	73	7	80	-	80
Total	1,797	(441)	1,356	(29)	1,327

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

7 Mineral Property Interests (continued)

Summary of option payments remaining due in the years ending April 30	Cash \$000's	Total Spend ¹ \$000's	Shares
2013	-	1,200	-
2014	-	1,800	-
2015	-	3,000	120,000
Thereafter	-	6,200	120,000

Summary of option payments receivable in the years ending April 30 ¹	Cash \$000's	Total Spend ¹ \$000's	Shares
2013	-	150	-
2014	-	433	-
2015	-	720	-

¹ Represents cumulative spend required not the spend per fiscal year to maintain certain interest in the Company's properties. The cumulative spend is at the Company's discretion under an option. It may not be the Company's intention to pay the option, in which case the expenditure will not be incurred.

a) Cree East, Saskatchewan – Korean Consortium

Cree East consists of approximately 58,000 hectares of mineral claims in the Athabasca. In December 2007, the Company formed the CKU Partnership with the Korean Consortium to develop Cree East. Under the terms of agreements, the Korean Consortium would invest \$19.0 million towards the earn-in of a 50% ownership interest in the CKU Partnership over a four year period. As of July 31, 2012, the Korean Consortium has contributed \$19.0 million (April 30, 2012: \$19.0 million) and held a 50% interest (April 30, 2012: 50%) in the CKU Partnership. The Company acts as the operator for the exploration project and earns a management fee of 10% of the exploration expenditures incurred.

b) West McArthur, Saskatchewan - Mitsubishi

West McArthur consists of approximately 36,000 hectares of mineral claims in the Athabasca. In April 2007, the Company optioned the claims to Mitsubishi Development Pty Ltd. ("Mitsubishi") whereby Mitsubishi could exercise an option to earn a 50% interest in the property by funding expenditures of \$10.0 million and by making a \$1.0 million payment upon completion of the \$10.0 million funding requirement. In February 2010, Mitsubishi exercised their option with a payment to the Company of \$1.0 million and an unincorporated 50/50 joint venture was formed between the parties to pursue further exploration and development of the property. The Company acts as project operator and earns a fee (between 5% and 10%) based on the expenditures incurred.

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

7 Athabasca Mineral Property Interests (continued)

c) Arnold, Saskatchewan

In the three months ended July 31, 2012, the Company recognized an impairment on its Arnold claim of \$35,000 as it did not renew its permits on this property.

d) Ruttan, Manitoba

Ruttan consists of approximately 1,000 hectares and is adjacent to and northeast of the past-producing Ruttan Copper Mine located near Leaf Rapids in northern Manitoba.

e) Other Projects – BC Copper, British Columbia

- BC Copper is comprised of approximately 25,000 hectares located in south central British Columbia. In November 2011, the Company optioned the claims to Tyrone Docherty and subsequently amended the agreement in February 2012 whereby certain acquired claims were included and excluded in the option as well as a reduction in the required exploration expenditure. Tyrone Docherty may earn a 50% interest in the property by making payments of \$30,000 (received) and making exploration expenditures of \$250,000 before July 2014.
- In March 2012, the Company optioned additional claims comprising approximately 9,000 hectares in south central British Columbia to Tyrone Docherty. Tyrone Docherty may earn a 50% interest in the property by making exploration expenditures of \$470,000 by July 2014. In May 2012 the company amended the agreement and reduced the property holdings to the Big Creek property, where a third party, Discovery Ventures Ltd and Docherty will earn 50% interest for the expenditure of \$75,000 in summer 2012, a further \$87,500 of exploration expenditure by July 1 2013, and a further \$87,500 of exploration expenditure by July 1 2014.

8 Share Capital

The Company has authorized capital consisting of an unlimited amount of common shares without par value.

Share Issuances

- a) In March 2012, the Company issued 283,000 common shares for gross proceeds of \$121,690. A finder's fee of \$4,867 in cash and 11,320 warrants were issued in connection with the financing. Each finder's warrant entitles the holder to purchase on additional common share for a period of eighteen months from the closing date, at a price of \$0.55 per warrant share. The share purchase warrants issued as part of this placement have been recorded at a fair value of \$1,825 using the Black Scholes model.

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

8 Share Capital (continued)

In March 2012, the Company issued 1,522,000 flow-through common shares for gross proceeds of \$776,220. A finder's fee of \$31,049 in cash and 60,880 warrants were issued in connection with the financing. \$68,490 was allocated to premium as the market value on the date of close was less than the offering price associated with this offering. Each finder's warrant entitles the holder to purchase one additional common share for a period of eighteen months from the closing date at a price of \$0.55 per warrant share. The share purchase warrants issued as part of this placement have been recorded at a fair value of \$9,816 using the Black Scholes model.

In May 2011, the Company issued 418,141 flow-through common shares for gross proceeds of \$472,500. \$133,805 was allocated to the flow-through share premium as the market value on the date of close was less than the offering price associated with this offering.

- b) In July 2011, the Company issued 5,000 common shares under the option agreement for the Black Lake project.

9 Share Stock Options and Warrants

The Company has a stock option plan that permits the granting of stock options to directors, officers, key employees and consultants. Terms and pricing of options are determined by management at the date of grant. A total of 3,400,000 common shares of the Company may be allotted and reserved for issuance under the stock option plan.

	Number of options 000's	Weighted average exercise price \$
Outstanding - May 1, 2011	1,790	1.03
Granted	1,340	0.54
Expired	(191)	1.00
Forfeited	(33)	1.22
Outstanding – April 30, 2012	2,906	0.81
Granted	70	0.42
Expired	(63)	1.00
Forfeited	(78)	0.83
Outstanding – July 31, 2012	2,835	0.80

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

9 Share Stock Options and Warrants (continued)

As at July 31, 2012, the following stock options were outstanding:

	Number of options outstanding 000's	Number of options exercisable 000's	Exercise price	Expiry date (Fiscal Year)
	582	582	\$1.00 - \$1.50	2013
	809	809	\$0.54 - \$1.00	2014
	1,444	1,444	\$0.42 - \$1.00	2015
Total	2,835	2,835		

For the three months ended July 31, 2012, total share-based compensation expense was \$15,785 (July 31, 2012: \$36,909) of which \$nil was allocated to specific projects and expensed to mineral property expenditures on the statement of comprehensive loss (July 31, 2011: \$5,555). The remainder was recognized as share-based payments expense in the period.

Warrants

	Number of warrants 000's	Weighted average exercise price \$
Outstanding - May 1, 2011	3,439	2.44
Granted	72	0.55
Expired	(2,200)	2.74
Outstanding – April 30, 2012	1,311	1.83
Outstanding – July 31, 2012	1,311	1.83

At July 31, 2012, the following warrants were outstanding:

Number of warrants Outstanding 000's	Exercise price \$	Expiry date
1,239	\$1.90	December 22, 2012
72	\$0.55	September 21, 2013
Total	1,311	

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

9 Share Stock Options and Warrants (continued)

Option and warrant pricing models require the input of highly subjective assumptions including the expected volatility. Changes in the assumptions can materially affect the fair value estimate, and therefore, the existing models do not necessarily provide a reliable measure of the fair value of the Company's stock options and warrants. The Company's expected volatility is based on the historical volatility of the Company's share price on the Toronto Stock Exchange. The following assumptions were used in the Black-Scholes option pricing model to calculate the compensation expense for the period ended July 31, 2012:

	Warrants	Options
Weighted average fair value	-	\$0.17
Forfeiture rate	-	15.4%
Risk-free interest rate	-	1.26%
Expected life	-	2.4 years
Expected volatility	-	79%
Expected dividend	-	0%

10 Related Party Transactions

Related parties include the Board of Directors and Officers of the Company and enterprises which are controlled by these individuals.

The remuneration of directors and key management of the Company for the three ended July 31, 2012 and 2011 were as follows.

(\$000's)	Three months ended July 31	
	2012 ¹	2011
	\$	\$
Employment benefits and directors fees	227	193
Share-based compensation	10	27

¹ Amount includes a one-time termination benefit payment of approximately \$51,000 to key management of the Company.

The directors and key management were awarded the following share options under the employee share option plan during the three months ended July 31, 2012:

Date of grant	Number of options	Exercise price	Expiry
May 9, 2012	60,000	\$0.42	April 30, 2015

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

11 Commitments

The Company has the following commitments in respect of operating leases for office space, land, or computer equipment:

Fiscal Year Ending	Total \$000's
2013	132
2014	150
2015	150
2016	133
Thereafter	7
Total	572

The Company has outstanding and future commitments under mineral properties option agreements to pay cash and/or issue common shares of the Company (note 7).

12 Management of Capital

The Company considers its capital to consist of common shares, stock options and warrants. The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the exploration of its mineral properties and to maintain a flexible capital structure which optimizes the costs of capital at an acceptable risk.

The Company manages the capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Company may attempt to issue new shares and, acquire or dispose of assets.

In order to maximize ongoing exploration efforts, the Company does not pay out dividends. The Company's investment policy is to invest its short-term excess cash in highly liquid short-term interest bearing investments with short term maturities, selected with regards to the expected timing of expenditures from continuing operations.

CanAlaska Uranium Ltd.

Notes to the Condensed Interim Consolidated Financial Statements

For the three month period ended July 31, 2012

(Unaudited)

(Expressed in Canadian dollars except where indicated)

13 Geographic Segmented Information

The Company operates in one segment, the exploration of mineral property interests.

July 31, 2012 (\$000's)	Canada	U.S.A.	New Zealand	Total
Non-current Assets	1,977	6	24	2,007
Total Assets	4,626	6	42	4,674
Loss for the Period	898	6	2	906

April 30, 2012 (\$000's)	Canada	U.S.A.	New Zealand	Total
Non-current Assets	2,174	6	24	2,205
Total Assets	7,009	6	50	7,065
Loss for the Year	6,454	10	405	6,869

Form 52-109F2
Certification of Interim Filings
Full Certificate

I, **Peter Dasler** *the certifying officer, Chief Executive Officer, of CanAlaska Uranium Ltd.*, certify the following:

1. **Review:** I have reviewed the interim financial report and interim M&DA (together the “interim filings”) of **CanAlaska Uranium Ltd.** (the “issuer”) for the interim period ended **July 31, 2012**.
2. **No misrepresentations:** Based on my knowledge, having exercised reasonable diligence, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, for the period covered by the interim filings.
3. **Fair presentation:** Based on my knowledge, having exercised reasonable diligence, the interim financial report together with the other financial information included in the interim filings fairly present in all material respects the financial condition, financial performance and cash flows of the issuer, as of the date and for the period presented in the interim filings.
4. **Responsibility:** The issuer’s other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (DC&P) and internal control over financial reporting (ICFR), as those terms are defined in National Instrument 52-109 *Certification of Disclosure in Issuer’s Annual and Interim Filings*, for the issuer.
5. **Design:** Subject to the limitations, if any, described in paragraphs 5.2 and 5.3, the issuer’s other certifying officer(s) and I have, as at the end of the period covered by the interim filings
 - (a) designed DC&P, or caused it to be designed under our supervision, to provide reasonable assurance that
 - (i) material information relating to the issuer is made known to us by others, particularly during the period in which the interim filings are being prepared; and
 - (ii) information required to be disclosed by the issuer in its annual filings, interim filings or other reports filed or submitted by it under securities legislation is recorded, processed, summarized and reported within the time periods specified in securities legislation; and
 - (b) designed ICFR, or caused it to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer’s GAAP.
- 5.1 **Control framework:** The control framework the issuer’s other certifying officer(s) and I used to design the issuer’s ICFR is **the Internal Control – Integrated Framework (COSO Framework) published by The Committee of Sponsoring Organizations of the Treadway Commission (COSO)**.

5.2 N/A

5.3 N/A

6. **Reporting changes in ICFR:** The issuer has disclosed in its interim MD&A any change in the issuer's ICFR that occurred during the period beginning on **May 1, 2012** and ended on **July 31, 2012** that has materially affected, or is reasonably likely to materially affect, the issuer's ICFR.

Dated: September 13, 2012

"Peter Dasler"

Peter Dasler
Chief Executive Officer

A handwritten signature in black ink, appearing to read 'Peter Dasler', written over a horizontal line. The signature is stylized and cursive.

Form 52-109F2
Certification of Interim Filings
Full Certificate

I, **Ram Ramachandran** *the certifying officer, Chief Financial Officer, of CanAlaska Uranium Ltd.*, certify the following:

1. **Review:** I have reviewed the interim financial report and interim M&DA (together the “interim filings”) of **CanAlaska Uranium Ltd.** (the “issuer”) for the interim period ended **July 31, 2012**.
2. **No misrepresentations:** Based on my knowledge, having exercised reasonable diligence, the interim filings do not contain any untrue statement of a material fact or omit to state a material fact required to be stated or that is necessary to make a statement not misleading in light of the circumstances under which it was made, for the period covered by the interim filings.
3. **Fair presentation:** Based on my knowledge, having exercised reasonable diligence, the interim financial report together with the other financial information included in the interim filings fairly present in all material respects the financial condition, financial performance and cash flows of the issuer, as of the date and for the period presented in the interim filings.
4. **Responsibility:** The issuer’s other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (DC&P) and internal control over financial reporting (ICFR), as those terms are defined in National Instrument 52-109 *Certification of Disclosure in Issuer’s Annual and Interim Filings*, for the issuer.
5. **Design:** Subject to the limitations, if any, described in paragraphs 5.2 and 5.3, the issuer’s other certifying officer(s) and I have, as at the end of the period covered by the interim filings
 - (a) designed DC&P, or caused it to be designed under our supervision, to provide reasonable assurance that
 - (i) material information relating to the issuer is made known to us by others, particularly during the period in which the interim filings are being prepared; and
 - (ii) information required to be disclosed by the issuer in its annual filings, interim filings or other reports filed or submitted by it under securities legislation is recorded, processed, summarized and reported within the time periods specified in securities legislation; and
 - (b) designed ICFR, or caused it to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer’s GAAP.
- 5.1 **Control framework:** The control framework the issuer’s other certifying officer(s) and I used to design the issuer’s ICFR is **the Internal Control – Integrated Framework (COSO Framework) published by The Committee of Sponsoring Organizations of the Treadway Commission (COSO)**.

5.2 N/A

5.3 N/A

6. **Reporting changes in ICFR:** The issuer has disclosed in its interim MD&A any change in the issuer's ICFR that occurred during the period beginning on *May 1, 2012* and ended on *July 31, 2012* that has materially affected, or is reasonably likely to materially affect, the issuer's ICFR.

Dated: September 13, 2012

"Ram Ramachandran" 

Ram Ramachandran
Chief Financial Officer